

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-153-20207-00-00
Spot: E2NESESW Sec/Twnshp/Rge: 20-1S-32W
990 feet from S Section Line, 2500 feet from W Section Line
Lease Name: WILHELM UNIT Well #: 16
County: RAWLINS Total Vertical Depth: 4220 feet

Operator License No.: 31930
Op Name: BLUE RIDGE PETROLEUM CORPORATI
Address: PO BOX 1913
ENID, OK 73702

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4209		250 SX
SURF	8.625	334		275 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/03/2015 10:00 AM
Plug Co. License No.: 6454 Plug Co. Name: CHEYENNE WELL SERVICE, INC.
Proposal Rcvd. from: JONATHAN ALLEN Company: BLUE RIDGDE PETROLEUM Phone: (580) 242-3732

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/600 # hulls.
8 5/8" surface casing set at 334' w/275 sx cement.
5 1/2" production casing set at 4209' w/250 sx cement.
TD 4220'. Perforations: 3988' - 4094'. CIBP set at 3800'
Casing holes from 200' to 1171'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 09/03/2015 2:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 2760' and 2160'. Ran tubing to 3800' and pumped 100 sx cement w/100 # hulls. Pulled tubing to 2800' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 1800' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 800' and pumped 75 sx cement w/100 # hulls. Cement circulated to surface. Pulled tubing to surface and topped off 5 1/2" casing with 20 sx cement. Pressured to 500 psi. Connected to 8 5/8' surface casing and pumped 15 sx cement. Pressured to 300 psi.

GPS: 39.94700N -100.93556W

Perfs:

Top	Bot	Thru	Comments
4094	3988		
3988	4094		

Remarks: CONSOLIDATED OILWELL SERVICES TICKET # 49,487

Plugged through: TBG

OCT 09 2015
CKM

District: 04

Signed Darrel Dipman
(TECHNICIAN)

KCC WICHITA

CM

SEP 29 2015

RECEIVED

Form CP-2/3

SEP 11 2015