

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-197-20072-00-00  
Spot: SESWSE Sec/Twnshp/Rge: 18-12S-11E  
300 feet from S Section Line, 1650 feet from E Section Line  
Lease Name: STEUWE Well #: 1  
County: WABAUNSEE Total Vertical Depth: 3175 feet

Operator License No.: 34232  
Op Name: MUSTANG FUEL CORPORATION  
Address: 9800 N. OKLAHOMA AVE.  
OKLAHOMA CITY, OK 73114

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	7.875	3173		75 SX
SURF	8.625	208		100 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/14/2015 12:00 AM  
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.  
Proposal Rcvd. from: HURRICANE SERVICES, INC. Company: HURRICANE SERVICES, INC. Phone: (316) 303-9515

**Proposed Plugging Method:** Open well and blow down. If pressure exists, use a pump truck to kill well. MIRU WORND WH. NU 7-1/16 $\frac{1}{2}$  5K hydraulic BOP (w/ blind rams on bottom and 2-3/8 $\frac{1}{2}$  standard pipe rams on top) RIH w/ WL and set 5-1/2 $\frac{1}{2}$  CIBP at +/- 3120 $\frac{1}{2}$ . Dump 2 sks of cement on top of plug POOH w/ WL and RIH w/ 3-1/8 $\frac{1}{2}$  perf guns loaded w/ 4 Big Hole charges at 90 degree phasing to shoot the following intervals: +/- 1400 $\frac{1}{2}$  (Top of Kansas City) 260 $\frac{1}{2}$  (50 $\frac{1}{2}$  below surface casing) RIH w/ 2-3/8 $\frac{1}{2}$  tbg to 2500 $\frac{1}{2}$  and pump a gel spacer to +/- 1400 $\frac{1}{2}$ . Spot 25 sks across perfs at 1400 $\frac{1}{2}$  POOH to 1200 $\frac{1}{2}$  and pump gel spacer from 1300-300 $\frac{1}{2}$ . Cement 260 $\frac{1}{2}$ -Surface using +/- 70 sks. 60/40 Poz w/ 4% gel additive POOH and LD tubing. ND BOR Cut off casing at surface and cap Report results to KCC after operations have ceased.

Plugging Proposal Received By: TAYLOR HERMAN Witness Type: NONE  
Date/Time Plugging Completed: 04/17/2015 12:00 PM KCC Agent: TAYLOR HERMAN

**Actual Plugging Report:**

Perfs:

UNABLE TO GET PAST 600' INSIDE THE PRODUCTION CASING. PERFORATED THE CASING AT 580' AND PUMPED CEMENT TO THE SURFACE ON THE INSIDE AND OUTSIDE OF THE PRODUCTION CASING.

RECEIVED  
KCC DIST # 3  
OCT 01 2015  
CHANUTE, KS

TH

Remarks:

Plugged through: TBG

OCT 09 2015  
CKM

District: 03

Signed

Taylor C. Herman

(TECHNICIAN)

Received  
KANSAS CORPORATION COMMISSION Form CP-2/3

OCT 05 2015

CONSERVATION DIVISION  
WICHITA, KS