

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-115-21496-00-00
Spot: NWSWSENE Sec/Twnshp/Rge: 10-21S-3E
2308 feet from N Section Line, 1133 feet from E Section Line.
Lease Name: PAWNEE Well #: 1
County: MARION Total Vertical Depth: 3070 feet

Operator License No.: 30742
Op Name: PALOMINO PETROLEUM, INC.
Address: 4924 SE 84TH ST
NEWTON, KS 67114

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	218		150 SXS, CIRC TO SURFACE

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 09/29/2015 3:00 PM
Plug Co. License No.: 33575 Plug Co. Name: WW DRILLING, LLC
Proposal Rcvd. from: KIRBY STRUTT Company: WW DRILLING LLC Phone: (765) 743-6774

Proposed Plugging Method: AS PER KCC RULES & REGS

Plugging Proposal Received By: DAVID BOLLENBACK Witness Type: NONE
Date/Time Plugging Completed: 09/29/2015 3:00 PM KCC Agent: JONATHAN HILL

Actual Plugging Report:

1) 35 SXS @ 2972'. 2) 35 SXS @ 250'. 3) 25 SXS @ 60' CIRCULATE TO SURFACE. 4) 30 SXS RAT HOLE.

Perfs:

Remarks: CEMENTING COMPLETED BY CONSOLIDATED TICKET #30742

Plugged through: TBG

OCT 09 2015
OKM

District: 02

Signed Jonathan Hill

(TECHNICIAN)

KCC WICHITA

Form CP-2/3

OCT 02 2015

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**KCC EVALUATION FORM
DISTRICT #2**

NAME: _____
Virgil Clothier
REPORT PERIOD: _____
9-1-15 thru 9-30-15

I.D. _____
DATE: _____
9/30/2015

ITEM	OLD WELLS			NEW WELLS		
	SWD	ER	HC	SWD	ER	HC
PERIODIC INSPECTION & SURVEILLANCE:						
a. Inspections		4	4			
b. Emergency Responses						
c. Well Construction Witnessed (new wells only)						
d. Well Plugging Witnessed						
COMPLAINTS:						
a. Complaints of Injection Activities Investigated						
b. Confirmed Cases of USDW contamination by Injection						
TYPE OF NONCOMPLIANCE/VIOLATION:						
a. Well Construction						
b. Well Operation						
c. Other Violations						
d. Number of Wells in Noncompliance/Violation						
e. Confirmed cases of USDW Contamination by Injection Wells in Violation						
ENFORCEMENT ACTION						
a. Compliance Actions						
b. Wells Shut In						
c. Pipeline Severance						
d. Litigations Filed						
e. Other Actions (explain)						
MECHANICAL INTEGRITY OF EXISTING INJECTION WELLS:						
a. Number of Wells Tested						
1. Number Passed						
2. Number Failed						
b. Number of Wells witnessed			4			
c. Remedial Action						
1. Casing Repaired/Squeeze Cmt						
2. Tubing/Packer Repaired						
3. Plugging/Abandonment						
4. Other Remedial Actions						
5. #Wells Rec. Remedial Action						

**KCC WICHITA
OCT 02 2015
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