STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL PLUGGING RECORD

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(If additional de Self hinson, Ka		ssary, use BACK	V of this sheet)	MAY 10 15 SERVATION DIV Mobiles, Kansas	966 6. Menga	
	at base	at base of cellar	at base of cellar.	at base of cellar. Mudded ho sacks of	at base of cellar. Mudded hole to 40' sacks of cement.	sacks of cement.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY IIL LOG BO... 508 East Murdock, No. 2 SEC. 36 NE SY SY County Stafford KANS KANS Elevation. 1910: K



Company- M. B. ARMER Farm. Walters

25 R. 13W

Total Depth. 43451 Comm. 2-6-54 Shot or Treated. Contractor. Armer, Inc.

CASING:

2701 . . 811 5ⁿ 43051

Production. Pmp. 45 B & 5% wtr.

Figures In Licate Bottom of Formations.

sand & clay 175 red bed & shells 270 sand 570 740 shale & shells anhydrite 775 shale & shells 1700 lime & shale 2620 2750 shale lime & shale 2880 2980 lime shale & lime 3175 3234 lime lime & shale 3310 chalky lime 3430 lime & shale 3525 lime, sand & shale 3630 lime & shale 3690 limo 4065 shale, lime & chert 4120 chert & lime 4150 4210 lime, shale & sand 4238 sand 715718 sand & shale 4275 shalo 4319 4345 limo Total Depth fops: K.B. Heebner 3491 3648 Brown Lime Lansing 3667 Mississippi Kindori 4083 Kinderhook Shale 4120

Simpson Shale

Simpson Sand Arbuckle

4137

4219 4231

4314

CONSERVATION DIVISION