

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Stafford County, Sec. 30 Twp. 25S Rge. 13 ~~XX~~ (W)

Location as "NE/CNWxSWx" or footage from lines SW-NE-NW

Lease Owner Texaco Inc.

Lease Name L. Goodman Well No. 3

Office Address P. O. Box 2420

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19__

Application for plugging filed _____ 19__

Application for plugging approved 11-30-72 19__

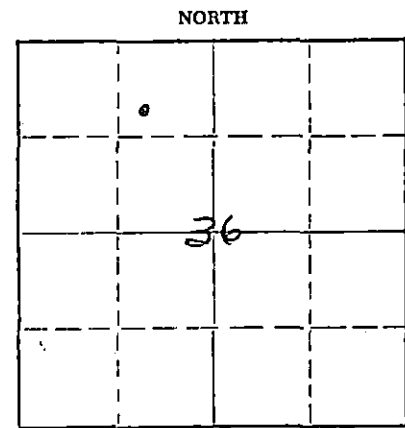
Plugging commenced 12-7-72 19__

Plugging completed 12-13-72 19__

Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Biberstein

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4350 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	320'	none
				5 1/2"	3970'	2830'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3100' & found bridge, knocked bridge out & dug cellar. Pushed plug to 3800' & rn 15' of sd, dumped 5 sx cmt. Rigged up, loaded hole, shot pipe @ 3094', 3000', 2900', 2829', pulled pipe. Had head cut off & 10-3/4 collar welded on. Pumped 2 sx hulls, 20 sx gel, 1 sx hulls & 150 sx cmt.

Plugged back 3800-3785' w/sd, from 3785-3760' w/cmt, 3760-3046' w/mud 3046-300 w/gel & hulls, 300-0' w/cmt.

RECEIVED
STATE CORPORATION COMMISSION
JAN 19 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co., Inc.

Address Chase, Kansas

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
F. E. ANDERSON (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. E. Anderson

P. O. Box 2420, Tulsa, Okla. 74102
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of January, 1973

M. K. VANN

My commission expires _____
MY COMMISSION EXPIRES
NOVEMBER 17, 1975

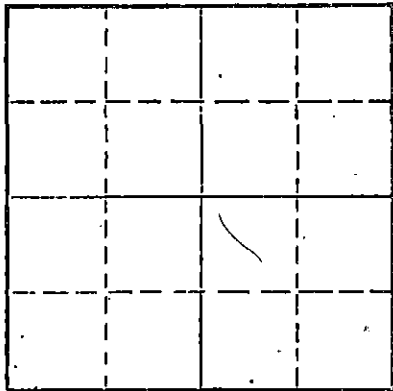
Notary Public.

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Stafford County. Sec. 30 Twp. 25S Rge. 13 (W) (E)
Location as "NE/CNW/SW" or footage from lines SW NE NW
Lease Owner: Texaco, Inc.
Lease Name: Goodman #3 Well No. _____
Office Address: Hays, Kansas 67601
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12/7/72 _____ 19____
Plugging completed 12/13/72 _____ 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4350 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	320	none
				5 1/2"	3970	2830

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3100' and found bridge, knocked bridge out and dug cellar.
Pushed plug to 2800' and ran 15' of sand, dumped 5 sacks of cement.
Rigged up, loaded hole, shot pipe at 3094', 3000', 2900', 2829', pulled pipe.
Had head cut off and 10-3/4 collar welded on. Pumped 2 sacks hulls, 20 sacks gel, 1 sack hulls and 150 sacks of cement.

PLUGGING COMPLETE.

Note
3800 to 3785 S.O.
3785 to 3760 cut
3760 to 3040 mud
3040 to 300 gel & hulls
300 to 0 cement
Russell Biberstein
12-13-72

RECEIVED
STATE CORPORATION COMMISSION
JAN 19 1973
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

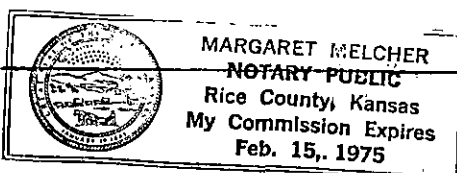
STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)

RECEIVED DEC 21 1972

SUBSCRIBED AND SWORN TO before me this 19th day of December, 19 72.

My commission expires _____



Margaret Melcher
Notary Public.

WELL LOG

COMPANY **TEXACO, INCORPORATED**

SEC. **30** T. **25S** R. **13W**

FARM **GOODMAN**

NO. **3**

LOC. **SW, NE, NW**

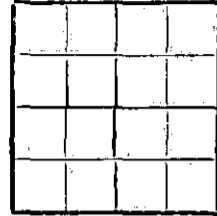
TOTAL DEPTH **4350'**

COUNTY **STAFFORD CO., KANSAS**

COMM. **April 22, 1959**

COMP. **May 6, 1959**

CONTRACTOR **GARVEY DRILLING COMPANY**



CASING **10 3/4" @ 317' W/300 sax.**
7" @ 4350' W/125 sax.

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

40	Surface sand & clay
215	Gravel & sand
820	Red bed
835	Anhydrite
1150	Shale & shells
1850	Shale & lime
2165	Lime
2295	Lime & shale
2570	Shale & lime
2810	Shale & shells
3165	Shale & lime
3290	Lime & shale
3560	Lime
3678	Shale
4200	Lime
4210	Lime & chert
4265	Shale & lime
4312	Shale
4350	Sand
4350	T. D.

RECEIVED
STATE CORPORATION COMMISSION
NOV 30 1962
CONSERVATION DIVISION
Wichita, Kansas

State of **KANSAS**

County of **BARTON**

SS:

I, **VERNE A. MORRIS**

of

GARVEY DRILLING COMPANY

upon oath state that the above and foregoing is a true and correct copy of the log of the **#3 GOODMAN** well

Subscribed and sworn to before me this **14th** day of **May** 19 **59**

My Commission Expires: **April 14, 1963**

Arthur J. Miles
NOTARY PUBLIC