STATE OF KANSAS STATE; CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to

WELL PLUGGING RECORD

Make Required Affidavit		Stafford	Cour	tv. Sec.	30 Twp.	25 Rge.	13 wE/W
Mail or Deliver Report to	Locatio	on as "NE/					<u>, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
Conservation Division			CMIIADIIA	01 10004	ge 110m 1		
State Corporation Comm.	Lease	NE'NW NE	C & F T	rilling	Co	- 	 .
245 North Water	Lease 1		Candle			ell No.	B#1
Wichita, KS 67202							
		Address	Box 2	63 Medic	in Lodge	seansa e	5 0/104
. 0	Charact	ter of Wel	, -	eted as O	ii, Gas o	r Dry Ho	Te)
		0i					
<u> </u>		ell comple					19 <u>5</u> 8
		ation for				7	/ 1978
	Applica	tion for	plugging	approved		7	Z19 <u>_7</u> 8
]	Pluggir	Plugging commenced 8/23 19 7 Plugging completed 8/29 19 7					
1 1 1	Pluggir						
	Reason	for aband	onment o	f well or	producin	g format	ion
					Drv		
1 i. 1 i 1	If a pr	coducing w	ell is a	bandoned,	date of	last pro	duction
	-	_		ŕ		1. /	19 70
	Was per	mission o	btained	from the	Conservat	ion Divi	sion or
Locate well correctly on above Section Plat	•	ents befor					
Name of Conservation Agent who s							 .
Producing formation K.C.	Der	oth to top	3855 Bc	ttom 429	Cotal De	pth of W	el14365
Show depth and thickness of all	vater, oil	l and gas	formatio	ns.	_		<u> </u>
	,			•			
OIL, GAS OR WATER RECORDS						CASING_R	ECOPD
							
	ONTENT	. FROM	ТО	SIZE	PUT IN	. PULLEI	1001
	urface		342	8 5/8			
							
	·	00	4364	5 1/2		2502	
<u> </u>		<u> </u>			 _	<u> </u>	
plugs were used, state the chara- feet for each plug		ame and de	pth plac	ed, from_		fee	t to
Filled hole w	ith sand	up to 3	515 & d	umped 5	sx. cem	ent	
					- 25	3037	
Pumped top wi			1.tn 5 8	X	5 47 SX.	<u> 1677 </u>	
and 100 sx 50=	or box	cement					
							
· · · · · · · · · · · · · · · · · · ·							
							
(70 - 22/4/ 27 - 4-				DA 677			
(If additional de	-		• •			t)	
Name of Plugging Contractor Ni	<u>cholas C</u>	<u>asing Pu</u>	<u>lling</u>		· · · · · · · · · · · · · · · · · · ·		
Box 373 Geneseo K	<u>ansas 67</u>	444					
•							
STATE OF	COUN	TY OF			,	ss.	
			(employ	ree of owr	er) or (c	wner or	operator)
of the above-described well, bein	g first d	uly sworn	on oath	, says: T	Chat I hav	e knowle	dge of
he facts, statements, and matter s filed and that the same are tr	s berein d	contained	and the	log of th			
	(Sign	nature)	Georg	e a. n	uho	lass	
	,	-		·	ddress)		
SUBSCRIBED AND SWORN TO befo	re me this	s <u>30</u>	day o		regreat	, 19	78
<i>t</i> .			<u>(a</u>	ralys)	Hase)	town Det	140
ly commission expires Thank!	E7980			<u>ー</u> う .	NO.	tary Pub	11C.
STATE CORPULATION	COMMISSION -						
•				THE PART NAME	CAROLWI	400	

AUG 5 1 1978

CONSERVATION DIVISION Wichita, Kansas



WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas



Company. McKNAB DRILLING, INC. Farm. McCandless No. 1

sec. 30 r. 25

R.13W

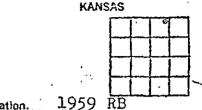
Total Depth. 4365 Comm. 6-22-55

Comp. 7-10-55

County Stafford

Shot or Treated.

Contractor. Issued. 12-24-55



CASING:

8 5/8 332' w/ 200 sx cmt. 5 1/2 4364' w/ 150 sx cmt.

Production, 164 BOPD

Figures Incloate Bottom of Formations.

SCOUT TOPS: Heebner Brown lime Lansing Mississippi Kinderhook Viola Simpson shale Simpson sand Arbuckle	3526 3682 3708 4080 4105 4159 4281 4289 4345
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DST #1: 3848-80, open 1 hr. SI 7 min. rec. 640' clean oil, 360' foggy oil, no water, IFP 110#, FFP 300#, BHP 1160#/20 min.

DST #2: 3885-3905, open 1 hr. wk. bl. 15 min. rec. 25' WD & trace oil, BHP O#

DST #3: 4168-4203, open 1 hr. SI 20 min. rec. 75' SOCM, no wtr., IFP 12#, FFP 25#, BHP 385#

DST #4:4280-97, open $1\frac{1}{2}$ hrs. SI 20 min. rec. 200' oil, 60' HO&GCM, IFP O#, FFP 60#, BHP 550#.

Ran Schlumberger E. L.

RECEIVED COMMISSION STATE COMPORATION 14 1978

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