

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Blitting Building  
Wichita, Kansas

Stafford County, Sec. 13 Twp. 25 Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines 2200' from South & 2200' from East lines

Lease Owner Continental Oil Co.

Lease Name Marion Russell Well No. 1

Office Address Drawer 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 8-5-39 19

Application for plugging filed 9-24-52 19

Application for plugging approved 9-24-52 19

Plugging commenced 9-17-52 19

Plugging completed 9-17-52 19

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 1-21-52 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - telephone

Name of Conservation Agent who supervised plugging of this well Merle Rives - Pratt, Kansas

Producing formation Arbuckle Depth to top 4122 Bottom 4130 Total Depth of Well 4130 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Depleted	4122	4130	7	4113.14"	1901.10"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud to 300'; set 10' rock bridge and cemented with 20 sacks. Filled hole with heavy mud to 25' and capped with 10 sacks.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Co.  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
J. B. Steele, Jr. (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

JBS-JMW  
State Corp. Comm. ✓  
TCD  
File

(Signature) *J. B. Steele, Jr.*

Box 481, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 24th day of September, 19 52

My commission expires August 25, 1956

23-8890-s

6-51-20M

*A. E. Ang...*  
Notary Public.

PLUGGING  
FILE SEC 13 T 25 R 13 2  
BOOK PAGE 46 LINE 41

10-2-52

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO.

1 Dist. West Kansas Field Leadbury Lease Marion Russell Well No. 1  
 2 Co. Waltford State Kansas Contractor West Supply Company T.D. 4130 P.D. 3896 ft.  
 3 Landing Flange Elev. + ft. Depth Measured From DP 1911 Height of Measuring Point from Landing Flange + ft.  
 4 Date Started 9-11-52 Drilling Completed 9-17-52 Tested 10-17-52 Rig Released

### CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR B. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	35	62		OH	LN	449	445'5"	None	445'5"		23	
7	20	62	C-45	OH	LN	4122	4143'4"	1901'10"	2241'6"		60	lined

### CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	

### ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			

### SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					

### PRODUCING EQUIPMENT

29 RODS: Number \_\_\_\_\_ Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_  
 30 PUMP: Size \_\_\_\_\_ Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make \_\_\_\_\_ Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR \_\_\_\_\_  
 35 OTHER LIFT EQUIPMENT \_\_\_\_\_  
 36 \_\_\_\_\_  
 37 PACKER: Set at \_\_\_\_\_ ft. Make \_\_\_\_\_ [ALSO SEE SKETCH] OR REVERSE SIDE

### PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. NO.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	4122	4130				Depleted

REMARKS: Well 1, Leasing and lease to 2000', 2500', 3000', and 3500'. Well test average 2000' at 2200', 2150', 2000', and 1700'. Island zone and below to surface. 1000' hole to 350'; see 10' pack orange and abandoned well at surface. 1000' to 15' and capped with 10' grade. Rugged and abandoned 9-17-52.  
Interval logs on hole obtained on the surface.  
Boundaries 2000' - 2150' - 2000' - 1700'  
2000' - 2150' - 2000' - 1700'  
2000' - 2150' - 2000' - 1700'

56 Estimate Total Cost \$ \_\_\_\_\_ Conoco Interest \_\_\_\_\_ % Operated by \_\_\_\_\_  
 57 Potential \_\_\_\_\_ b/d-Mcf/d \_\_\_\_\_ @ \_\_\_\_\_ #TP and #CP on \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable \_\_\_\_\_ b/d  
 58 Other Production or Well Test Results \_\_\_\_\_  
 59 \_\_\_\_\_  
 60 Signed J. C. Davis District Superintendent  
 61 Signed \_\_\_\_\_ Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed \_\_\_\_\_ District Engineer  
 64 Prepared by \_\_\_\_\_ Date \_\_\_\_\_

CONSERVATION DIVISION  
Wichita, Kansas

DISTRIBUTED TO  
 Mgr. P. & D. \_\_\_\_\_ Acct'g \_\_\_\_\_  
 Region \_\_\_\_\_ District \_\_\_\_\_  
 Other \_\_\_\_\_  
 October 24, 1952

WELL LOG

Continental Oil Co.  
 Marion Russell No. 1  
 NW NW SE/4 13-25-13W  
 Stafford County, Kansas

0	25	Surface soil
25	175	Sand, gravel & clay
175	215	Sand & clay
215	732	Red bed
732	755	Anhydrate
755	875	Red bed & shale
875	1252	Shale & shells
1252	1450	Salt
1450	1540	Shale & salt
1540	1710	Shale & lime shells
1710	2075	Broken lime
2075	2105	Sand
2105	2140	Broken lime
2140	2630	Broken lime & shale
2630	2967	Shale & lime
2967	2987	Broken lime
2987	2994	Shale
2994	3029	Broken lime
3029	3039	Dense lime
3039	3072	Broken lime & shale
3072	3080	Dense lime
3080	3125	Broken lime - soft
3125	3145	White lime - soft
3145	3157	Lime dense
3157	3395	Lime
3395	3408	Lime - broken
3408	3425	Lime
3425	3458	Broken lime & shale
3458	3555	Shale & lime shells
3555	3561	<del>3561</del> Lime
3561	3595	Shale & lime
3595	3630	Broken lime & shale
3630	3658	Lime
3658	3662	Soft lime
3662	3690	Lime
3690	3696	Soft lime
3696	3748	Medium Lime
3748	3758	Dense lime
3758	3769	Soft lime
3769	3788	Dense lime
3788	3800	Soft, lime
3800	3833	Dense lime
3833	3870	Lime
3870	3950	Lime & shale
3950	3961	Cherty lime & shale
3961	3997	Cherty shale
3997	4052	Cherty lime
4052	4070	Shale & cherty lime
4070	4106	Sand & shale
4106	4122	Shale
4122	4126	Arbuckle lime
4126	4130	Lime
	4130	Total depth

**PLUGGING**  
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RECEIVED  
 OIL CORPORATION COMMISSION  
 SEP 27 1952  
 CONSERVATION DIVISION  
 Wichita, Kansas