

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

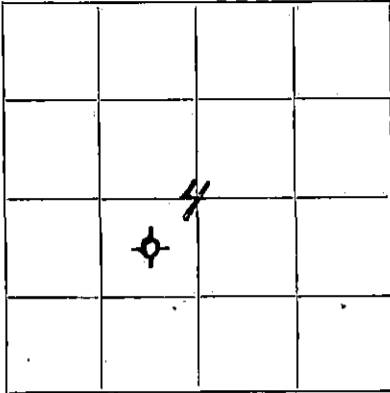
Recd -
11-4-35

RECEIVED
NOV 4 1935

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
640 A. Plat

Stafford County, Sec. 4 Twp. 25S Rge. (E) 13 (W)
BY Name Cornwell Well #1.

Lease Owner. Atlantic Oil Producing Company
Office Address. 510 Beacon Building, Tulsa
Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 4270 Feet
Date, well, completed. October 28, 1935
Application for plugging and log of well filed. October 28, 1935
Application for plugging approved. October 28, 1935
Plugging Commenced. October 29, 1935
Plugging Completed. October 29, 1935
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production. 1935
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Officer who supervised plugging of this well. C. S. McGhee
Producing formation. Depth to top. Bottom.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City Line	Show of Oil @ 3665	3665	4046	12-1/2	240	None
Viola Line		4046	4242	9-5/8	852	None
Siliceous Line	Sulphur Water @ 4270	4042	4270			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled with 50 sacks of cement from 4260 to 4160 feet, thick mud from 4160 to 2075 feet, 60 sacks of cement from 2075 to 1875 feet, thick mud from 1875 to 860 feet, wood plug with sacks, paper, etc., on top of it at 860 feet, 60 sacks of cement from 860 to 560 feet and then filled the hole with thick mud.

Halliburton was used to spot the cement.

PLUGGING
FILE SEC 4 T 25 R 13W
BOOK PAGE 23 LINE 42

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes
Was exception made? No If so describe.

Correspondence regarding this well should be addressed to Atlantic Oil Producing Company
Address P. O. Box 17, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.
Dewey A. Jordan

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dewey A. Jordan
Bx 17 Great Bend, Ks
(Address)

SUBSCRIBED AND SWORN to before me this 2 day of November 1935.

My commission expires April 27, 1939 R.R. Kinke Notary Public.

FORMATION	TOP	BOTTOM	
Sand and Gravel	0	125	
Clay and shells	125	240	
Clay and sand	240	605	
Red beds and sand	605	800	
Red beds and shells	800	1030	
Sand shells	1030	1035	
Red bed	1035	1220	
Shale and lime shells	1220	1620	
Shale	1620	1720	
Lime	1720	1975	
Shale and shells	1975	2000	
Lime and shale	2000	2145	H. F. W. @ 2050 feet.
Lime	2145	2315	
Shale and lime	2315	2355	
Shale and lime shells	2355	2405	
Lime and shale	2405	2640	
Shale	2640	2800	
Shale and lime	2800	3275	
Lime	3275	3350	
Shale and lime	3350	3580	
Shale	3580	3630	
Shale and shells	3630	3655	
Shale and lime	3655	3685	
Lime	3685	3695	
Lime and chert	3695	3713	
SLM Correction	3713	3705	
Shale and lime	3705	3815	
Lime	3815	3887	
Shale and lime	3887	3905	
Lime	3905	3965	
Lime and shale	3965	3987	
Lime	3987	4010	
Shale and lime	4010	4019	
Shale	4019	4040	
Shale and chert	4040	4048	
Shale and lime	4048	4075	
Lime	4075	4101	
Lime and chert	4101	4102	
Lime	4102	4125	
Lime and chert	4125	4161	
Lime	4161	4194	
Shale	4194	4205	
Shale and lime	4205	4242	
Lime	4242	4270 TD	