

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH

Locate well correctly on above
Section Plat

Stafford County. Sec. 4 Twp. 25S. Rge. (E) 13
Location as "NE¼NW¼SW¼" or footage from lines. NW¼ NW¼ SE¼
Lease Owner. Nu-Enamel Oil Corporation
Lease Name. Garvin Well No. 1
Office Address. 604 First Nat'l. Bank Annex, Dallas, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed. October 18, 19. 47
Application for plugging filed. October 18, 19. 47
Application for plugging approved. October 18, 19. 47
Plugging commenced. October 18, 19. 47
Plugging completed. October 19, 19. 47
Reason for abandonment of well or producing formation. Dry hole

If a producing well is abandoned, date of last production..... 19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced?..... **Yes**.....

Name of Conservation Agent who supervised plugging of this well.....**Mr. Kerr**.....
Producing formation..... Depth to top..... Bottom..... Total Depth of Well.....**4267**.....Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

From 4267' to 325' - Heavy Rotary Mud
 " 325' to 324' - Wooden Plug
 " 324' to 279' - 15 Sacks Raw Cement through drill pipe
 " 279' to 100' - Heavy Rotary Mud
 " 100' to 99' - Wooden Plug
 " 99' to 6' - 40 Sacks Cement by Halliburton pumped through 2" pipe
 " 6' to Surface - Cellar

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Nu-Enamel Oil Corporation
Address 604 First National Bank Annex, Dallas, Texas

STATE OF Kansas, COUNTY OF Barton, SS.
Glenn Peel Drilling Co., Inc. (employee of owner) or (~~owner or operator~~) of the above-described well
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God. Glenn Peel Drilling Co., Inc.

(Signature)

~~Holsington, Kansas~~
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of October, 1947

My commission expires.....June 4, 1951

PLUGGING
FILE SEC 4 T 25 R 13W
BOOK PAGE 143 LINE 63

22-287 7-47-10M

.....
Notary Public.

10-28-47

DRILLER'S LOG

Company: Nu-Enamel Oil Corporation
Farm: Garvin Well No. 1

Sec. 4 Twp. 25S Rge. 13W
NW NW SE

Comm.: 10-1-47; Comp.: 10-18-47.
Total Depth: 4267'

Stafford County, Kansas

Contractor: Glenn Peel Drilling Co., Inc.

CASING:
8 5/8" 352' Cem.

Elevation: 1942
Production: Dry

Figures indicate bottom of formations

Surface sand & clay	70
Sand	155
Red shale	340
Shale	353
Shale, sand & shells	560
Shale & shells	1070
Anhydrite	1100
Shale & shells	1345
Salt & shale	1395
Anhydrite (Brown)	1695
Shale	1795
Lime	1941
Anhydrite & shale	2144
Lime	2179
Broken lime & shale	2279
Lime & shale	2567
Shale & lime	2670
Shale & lime	2775
Lime & shale	2928
Shale & lime	3020
Lime & shale	3434
Lime	3480
Shale & lime	3625
Shale	3647
Lime	3715
Lime & shale	3765
Lime	3820
Lime & shale	3960
Cherty lime	4000
Conglomerate	4038
Cherty lime	4072
Chert	4101
Cherty lime	4130
Chert	4148
Lime	4171
Lime, shale & sand	4223
Shale	4244
Lime	4267
Total Depth	4267

28 1947

This is to certify that the above information is, to the best of our knowledge, true and correct.

GLENN PEEL DRILLING CO., INC.

Subscribed and sworn to before me this 23rd day of October, 1947.

Manuel M. Hestert
Notary Public

My commission expires June 4, 1951.

PLACING
FILE SEC 4 T 25 R 13 W
BOOK PAGE 143 LINE 13