

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit

Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 8 Twp. 25S Rge. (E) 13(W)

Location as "NE/CNW/SW" or footage from lines NW NW NW

Lease Owner Magnolia Petroleum Company

Lease Name W. H. SHANK Well No. 1

Office Address Box 900, Dallas, Texas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 5-4- 19 55

Application for plugging filed 5-4- 19 55

Application for plugging approved 5-6- 19 55

Plugging commenced 5-4- 19 55

Plugging completed 5-4- 19 55

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation None Depth to top Bottom Total Depth of Well 4330 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None				9 5/8"	316'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug from 4330' to 310' w/mud; set Halliburton plug, 1/2 sx hulls 25 sx cmnt pumped w/Halliburton; from cmnt to 40' filled w/mud, 40' Halliburton plug & 1/2 sx hulls & 15 sx cmnt to base of cellar. Plugging under the supervision of M. A. Rives, Corp. Comm. District Plugging Supervisor.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Prime Drilling Company

Address Wichita, Kansas

STATE OF KANSAS, COUNTY OF Barton, ss.

R. C. Brannin (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Box 770, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 27th day of May, 19 55

[Signature] Notary Public.

My commission expires 1-11-57

24-7366-6 3-53-20M

PLUGGING FILE SEC 8 T 25 R 13W BOOK PAGE 42 LINE 2

RECEIVED STATE CORPORATION COMMISSION

MAY 30 1955 CONSERVATION DIVISION Wichita, Kansas

WELL LOG

W. H. SHANK #1 Drld Dry & Abnd 5-4-55
 NW NW NW Sec. 8-25S-13W
 Stafford County, Kansas
 Seevers Field

Elevation 1957' KB
 Total Depth 4330' RTD

Location Staked	4-14-55	L C Case & W B Simmons, MPCo Civil Engr.	
Rig Up Completed	4-18-55	Prime Drilling Co., Wichita, Kansas	
Spud Date	4-19-55	" "	1:00 AM
Total Depth 4330'	5-2-55	" "	
Commenced Abandonment	5-4-55	" "	
Completed Abandonment	5-4-55	" "	5:00 AM

Transfer No. In: 2722

Casing Record:

9 5/8" 25.4# .250" WT Armco Slip Jt Rge 3 7 Jts Put in 316' Left in 316'
 9 5/8" csng set @ 316' w/325 sx cmnt circ. 4-19-55

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>	<u>DEPTH</u>	<u>SUB-SEA</u>	<u>SOURCE</u>
Surface Clay	0	20	Heebner	3511	-1556	Samples
Sand	20	85	Lansing	3684	-1729	MAF
Sandy Shale	85	185	Basal Penn. Congl.	4014	-2059	"
Shale w/Lime & Red Rock	185	245	Viola	4114	-2159	"
Red Bed & Shells	245	317	Simpson Shale	4240	-2285	"
Red Bed, Shale & Shells	317	460	Arbuckle	4296	-2341	"
Red Bed & Sand	460	950	Total Depth	4330		
Shale & Shells	950	1260				
Shale w/Lime streaks	1260	1500				
Shale & Lime	1500	1795	Heebner	3511	-1556	Schlum.
Shale & Sandy Lime	1795	1890	Lansing	3682	-1727	"
Lime w/Shale breaks	1890	2005	Basal Penn. Cong.	4013	-2058	"
Lime	2005	2080	Kinderhook sh.	4071	-2116	"
Shale & Lime	2080	2310	Viola	4113	-2158	"
Shale w/Lime streaks	2310	2365	Simpson sh.	4243	-2288	"
Shale & Lime	2365	3250	Arbuckle	4296	-2341	"
Lime	3250	3525				
Lime & Shale	3525	3685				
Lime	3685	3750				
Shale & Lime	3750	3840				
Lime	3840	3910				
Lime & Shale	3910	3960				
Lime	3960	3995				
Cherty Lime	3995	4078				
Lime, Chert & Shale	4078	4115				
Lime & Shale	4115	4170				
Lime, Chert & Shale	4170	4200				
Lime	4200	4225				
Cherty Lime	4225	4240				
Shale, Sand, Lime & Chert	4240	4285				
Lime & Shale	4285	4310				
Lime	4310	4330				
ROTARY TOTAL DEPTH		4330				
OIL STRING SET @		D & A				
PLUG BACK DEPTH		D & A				

NO CORES, PERFORATIONS, SQUEEZES, ACID JOBS OR FRAC JOBS ON THIS WELL

PLUGGING AND ABANDONMENT RECORD: P&A 5-4-55

Plug from 4330' to 310' w/mud; set Halliburton plug, 1/2 sx hulls 25 sx cmnt pumped w/Hall.; from cmnt to 40' filled w/mud, 40' Halliburton plug & 1/2 sx hulls & 15 sx cmnt to base of cellar. Plugging under the supervision of M. A. Rives, Corp. Comm. District Plugging Supervisor.

DRILL STEM TESTS:

<u>No.</u>	<u>Date</u>	<u>From</u>	<u>To</u>	<u>Kind of Test</u>	<u>Tool @</u>	<u>Top Ck</u>	<u>Btm Ck</u>	<u>Time</u>	<u>Results</u>
1	4-30-55	4026	4078	Open Hole	4026'	1"	3/4"	1 hr	Steady blow thruout test, rec 40' drlg mud, FP 42# SIBHP 70# in 20 mins.
2	5-3-55	3886	3916	Straddle	3884-3916	1"	3/4"	1 hr	Weak blow 20 mins, rec 12' drlg mud, FP 15#, SIBHP 51# in 20 mins.

DRILLING AND EXPLORATORY OPERATIONS PERFORMED:

4-19-55 Spudded, 1:00 AM; Set 9 5/8" csng @ 316' w/325' sx cmnt circ.
 4-28-55 Top Heebner 3511'; top Kansas City 3684'
 4-30-55 D.S.T. #1
 5-2-55 TD 4330'; sun Schlumberger Electric Logs; wait on orders to abandon
 5-3-55 D.S.T. #2
 5-4-55 Plugged & Abandoned, 5:00 AM

PLUGGING
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 COMMISSION
 DIVISION
 Wichita, Kansas