## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

## WELL PLUGGING RECORD

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	well was plu r plugs were n water Mudded	well was plugged, indicating plugs were used, state the control water plug at Mudded hole to	well was plugged, indicating where the mar plugs were used, state the character of second and water plug at 250° are Mudded hole to 30° and	well was plugged, indicating where the mud fluid was placed plugs were used, state the character of same and depth plug at 250' and cemental mudded hole to 30' and cemented	well was plugged, indicating where the mud fluid was placed and the methor plugs were used, state the character of same and depth placed, from water plug at 250' and cemented w/15 Mudded hole to 30' and cemented w/10

PLUGGING
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