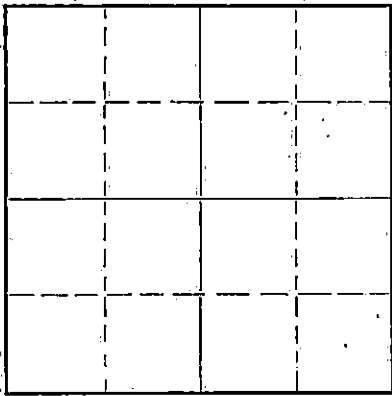


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Stafford County, Sec. 12 Twp. 25S Rge. (E) 13 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330'S & 1320'W of center
Lease Owner Continental Oil Company
Lease Name M. N. Fair Well No. 1
Office Address Drawer 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 19, 19 38
Application for plugging filed December 16, 19 50
Application for plugging approved December 15, 19 50
Plugging commenced December 9, 19 50
Plugging completed December 12, 19 50
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production October 29, 19 49
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough, Great Bend, Kansas
Producing formation Arbuckle Depth to top 4151' Bottom 4163' Total Depth of Well 4163' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Depleted	4151'	4163'	10 3/4"	437'1"	None
Lansing	Dry	3593'	3962'	7"	4177'10"	2054'10"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped 6 sacks of cement on top of plug at 3758'; ripped and pulled 2054'10" of 7" casing; filled hole with heavy mud to 250'; set rock bridge at 250' and cemented with 20 sacks; filled hole with heavy mud to 15' and capped with 5 sacks cement. Plugged and abandoned 12/12/50.

RECEIVED
STATE CORPORATION COMMISSION
FEB - 1 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to F. L. Dunn
Address R. F. D. #4 Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. L. Dunn*

FLD-AEA
State Corp. Comm.
EWW-EPC-ECW-File
Cities Service Oil Co.

R. F. D. #4 Lyons, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 29th day of January, 19 51.

J. E. Fitzgerald
Notary Public.

My commission expires December 30, 1953

PLUGGING
FILE SEC 12 T 25 R 13W
BOOK PAGE 49 LINE 16

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. _____

1 Dist. West Kansas Field Leesburg Lease M. N. Fair Well No. 1
 2 Co. Stafford State Kansas Contractor T. S. Shull P.D. 3729 ft.
 3 Boring Flange Elev. 1919 ft. Depth Measured From Top of Casing Height of Measuring Point from Landing Flange 0 ft.
 4 Date Started 9-20-50 Drilling Completed 12/12/50 Tested 12/12/50 Rig Released _____

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	32.75	10			1W	441'	437'11"	None	437'11"		21	
7	24				SMLS	4132'	4177'10"	2054'10"	2123'		69	

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER. OTHER LOGS.
								FROM	TO	
Howco	Portland	55		1		15	-	3758'	4103'	House
Howco	Portland	150		1		15	-	3758'	4110'	Squeeze
Dump	Portland	6		-		-	-	3729'	3758'	Plugging
Dump	Portland	20		-		-	-	-	250'	Plugging
Dump	Portland	5		-		-	-	-	15'	Plugging

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
9-22-50		100%	Swab	500	500	3775'	3784'	Lansing	Line	Through Perf.
9-26-50	118%	50070%	Swab	500	500	3736'	3739'	Lansing	Line	Through Perf.
9-28-50	50070%	500500%	Swab	2,000		3736'	3739'	Lansing	Line	Through Perf.

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
Lansing	3775'	3784'	9/16	4	9-22-50	Lans-Wells	
Lansing	3736'	3739'	9/16	6	9-26-50	Lans-Wells	

PRODUCING EQUIPMENT

28 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam. _____ Make _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 _____ { ALSO SEE SKETCH }
 37 PACKER: Set at None ft. Make _____ { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W., GIVING FLUID CONTACTS, D. S. T., ETC.
Aruckle Lansing	4151'	4103'			11'	Depleted Dry
	3593'	3962'				

REMARKS: Moved in and rigged up cable tools; cleaned out to bottom; set retainer at 4110' and squeezed with 50 sacks; perforated from 3775' to 3784' with 35 shots; acidized with 500 gallons; max. pressure 900#; breakdown pressure 650#/ time 2 hours; used 105 bbls. load water; swabbed 1 1/2 bbls. water, trace of oil, per hour for 48 hours; set retainer at 3758'; squeezed perforations from 3775' to 3784' with 150 sacks; perforated from 3736' to 3739' with 18 shots; acidized with 500 gallons; max. pressure 1400#; breakdown pressure 700#; time 1 1/2 hours; used 160 bbls. load water; swabbed 5 gal. oil and 7 gal. water per hour for 16 hours; reacidized with 2,000 gallons; max. pressure 675#; pressure did not breakdown; time 1:30; used 100 bbls. load water; bailed 5 gal. oil and 50 gal. water per hour for 6 hours; dumped 6 sacks cement on top of plug at 3750'; moved out cable tools on 9-30-50; moved in and rigged up casing pulling machine on 12-9-50; ripped and pulled 2054' 10" of 7" casing; filled hole with (over) _____
 Estimate Total Cost \$ 5,005.00 Conoco Interest _____ % Operated by _____
 Potential _____ b/d-Met/d _____ @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 Other Production or Well Test Results _____

59 Signed T. L. Quinn District Superintendent
 60 Signed _____ Division Superintendent
 61 Signed _____ Region Manager
 62 Signed _____ District Engineer
 63 Signed _____ Date 1/29/51
 64 Prepared by A. B. Alley Date _____

PLUGGING

DISTRIBUTED TO
 Mgr. P. & D. _____
 Region _____
 Other _____
 STATE CORP. COMM.

Remarks: (Cont'd)

heavy mud to 250'; set rock bridge at 250' and cemented with 20 sacks; filled hole with heavy mud to 15' and capped with 5 sacks cement; plugged and abandoned 12/12/50.

Material left in hole cleared on RT. H24831

Located: 330'S and 1320'W of center of Sec. 12, T25N, R13W, Stafford County, Kansas.