

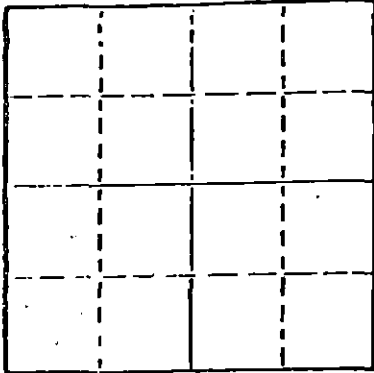
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stafford County, Sec. 12 Twp. 25 Rge. 13 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NE/NE/SW

Lease Owner Continental Oil Company
Lease Name M. N. FAIR Well No. 2
Office Address Box 267, Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plot

Date Well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced April 25 1977
Plugging completed April 30 1977
Reason for abandonment of well or producing formation
depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well
Producing formation Depth to top Bottom Total Depth of Well 4145'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PLUG IN	PULLED OUT
				10 3/4"	458'	none
				7"	4040'	1,903.82'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Measured Total Depth. Dumped sand to 3050' and 6 sacks cement.
Shot pipe at 2700', 2500', 2300', 2100', 2000' and 1920'.
Pulled a total of 62 joints of 7" casing.
Sun Cementing squeezed well with 3 sacks hulls, 15 sacks gel and
125 sacks cement with 6% added gel.

RECEIVED
STATE CORPORATION COMMISSION

MAY 09 1977

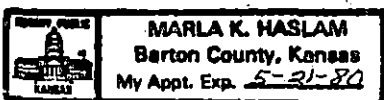
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.
P. O. Box 698, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature)

James W. Rockhold

Box 698, Great Bend, Kansas 67530
(Address)

Subscribed and sworn to before me this 6th day of May 1977

My commission expires May 21, 1980

Marla K. Haslam

Marla K. Haslam

Notary Public

FORMATION	FROM	TO
Cellar	0	5' 10"
Surface clay	5' 10"	85
Red bed & red shale	85	460
Red beds & shale shells	400	580
Red bed and shale	580	730
Anhydrite	730	765
Shale	765	825
Shale and shell	825	1253
Salt & shale & shells	1253	1525
Salt & shale	1525	1580
Shale & lime	1580	1925
Sandy lime	1925	2000
Blue shale	2000	2050
Shale	2050	2060
Sand	2060	3102
Shale & shells	2102	2190
Shale & lime	2190	2405
Shale & lime broken	2405	2520
Shale & lime	2520	2730
Shale & lime broken	2730	2935
Shale	2935	2975
Broken lime	2975	3015
Shale & shells	3015	3055
Shale & lime shells	3055	3090
Lime	3090	3435
Shale & lime	3435	3530
Shale & lime shells	3530	3540
Lime	3540	3635
Lime hard sandy	3635	3685
Shale & lime	3685	3730
Lime	3730	3754
Lime broken	3754	3754
Lime	3754	3812
Lime dense	3812	3838
Lime	3838	3890
Shale & chert shells	3890	5921
Lime & chert	5921	3958
Shale & chert shells	3958	3985
Chert	3985	3993
Cherty lime	3993	4035
Lime	4035	4055
Sand simpson	4055	4068
Lime	4068	4084
Shale & sand	4084	4100
Arbuckle	4100	4108 1/2
Lime	4108 1/2	4145

Total depth from cement floor - - 4144'

DERRICK FLOOR ELEVATION - 1920'

FLD-IMG 5/21/40
LPC (3)
File (1)

Run 458'1" of 10 3/4" OD 40# 8 thd. lapweld surface casing; set at 457'; cemented with 400 sacks of cement.

Run 4129'11" of 7" OD 20# 8 thd. Grade "J-55" seamless casing; run 7" OD 8 thd. DP thread form "Baker" whirler shoe and 7" OD 8 thd. DP thread form "Baker" male and female float collar; set at 4099'; cemented with 250 sacks of cement.

Elevation from derrick floor 1920

Top of Arbuckle lime from cement floor level 4097'.

Total fill up with oil 3900'.

The well was given a 24 hour Echometer potential of 3910 barrels of oil, no water. This potential established a maximum potential of 3000 barrels.

Total depth from cement floor level 4144'.

DERRICK FLOOR ELEVATION - 1920'

