

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

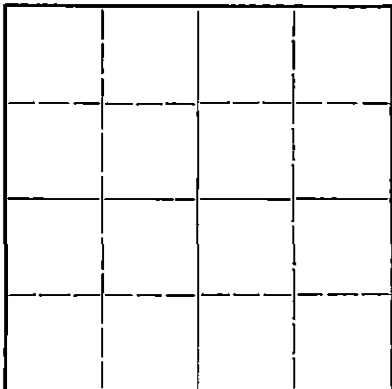
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 12 Twp. 25 Rge. (E) 13 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 1320.1 E. & 330.1 N. of W $\frac{1}{4}$ cor.

Lease Owner Continental Oil Company

Lease Name P. Mather Well No. 2

Office Address Drawer 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil well

Date well completed February 29, 1940

Application for plugging filed January 7, 1947

Application for plugging approved January 13, 1947

Plugging commenced March 21, 1947

Plugging completed March 26, 1947

Reason for abandonment of well or producing formation Well had exhausted its capacity as a commercial producer.

If a producing well is abandoned, date of last production January 23, 1946

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr, Great Bend, Kansas

Producing formation Arbuckle lime Depth to top 4128 Bottom 4143 Total Depth of Well 4143 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|---------|---------|------------|
| | | | | 10 3/4" | 446'7" | None |
| | | | | 7" | 4158'1" | 2069'7" |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PBTD 4122'; filled hole with heavy mud to within 400' of the top; set wood plug at 400' and cemented with 25 sacks of cement; filled hole with heavy mud to within 20' of the top and capped with 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn

Address R. F. D. #4, Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.

F. L. Dunn (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn MAY 9 - 1947

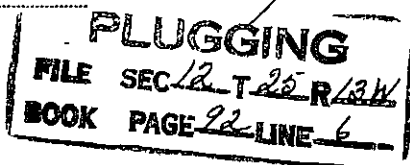
R. F. D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 30th day of April, 1947.

[Signature] Notary Public.

My commission expires October 21, 1948

FLD-WEG
4-30-47
Corp Comm
Cities Service Oil Co
LPC
File



NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No.

1. Dist. West Kansas Field Leesburg Lease E. Nather Well No. 2
 2. Co. Stafford State Kansas Contractor General Oil Tool Co. T.D. 4143 P.D. 4122 ft.
 3. Landing Flange Elev. DF 1918 ft. Depth Measured From DF; Height of Measuring Point from Landing Flange 2 ft.
 4. Date: Spudded 3-21-47 Drilling Completed 3-26-47 Plugged 3-26-47 Rigs Released

CASING, LINER AND TUBING RECORD

| SIZE O. D. IN. | WT. LB./FT. | THREADS NO. & TYPE | GRADE AND MAKE | NEW OR S. H. | E. L. L. W. SMLS. | DEPTH SET FT. | MEASUREMENTS INC. THREADS | | | TOP OF LINER | NO. OF JOINTS | HOLE SIZE |
|-------------------|----------------|-----------------------|-------------------|--------------------|-------------------------|------------------|---------------------------|--------------------|--------------------------|-----------------|------------------|--------------|
| | | | | | | | QUANTITY SET | QUANTITY PULLED | QUANTITY LEFT IN HOLE | | | |
| 10 5/4 | 40 | 8 | | | LW | 447 | 446'7" | None | 446'7" | | 21 | |
| 7 | 20 | 8 | | | SMLS | 4130 | 4158'2" | 2069'7" | 2088'6" | | 64 | |

CEMENTING RECORD

| METHOD | MAKE AND TYPE CEMENT | SACKS USED | SQUEEZED AWAY | NO. OF BATCHES | FINAL PRESSURE | SLURRY WT. LB./GAL. | HOURS SET | DEPTH | | REMARKS: TEMP. CALIPER, OTHER LOGS. |
|--------|-------------------------|---------------|------------------|-------------------|-------------------|---------------------------|--------------|-------|----|--|
| | | | | | | | | FROM | TO | |
| None | | | | | | | | | | |

ACIDIZATION AND SHOT RECORD

| DATE | PRODUCTION OR P. I. | | HOW TEST MADE | GAL. ACID | SHOT QTS. | DEPTH | | NAME OF ZONE | TYPE FORMATION | REMARKS |
|------|---------------------|-------|---------------------|--------------|--------------|-------|----|-----------------|-------------------|---------|
| | BEFORE | AFTER | | | | FROM | TO | | | |
| None | | | | | | | | | | |

SECTION PERFORATED

| NAME OF PAY | DEPTH | | SIZE OF HOLE | HOLES PER FOOT | DATE | SERVICE CO. OR TYPE SLOTS | REMARKS |
|----------------|-------|----|--------------------|----------------------|------|---------------------------------|---------|
| | FROM | TO | | | | | |
| None | | | | | | | |

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 _____ { ALSO SEE SKETCH }
 37 PACKER: Set at None ft. Make _____ { ON REVERSE SIDE }

PRODUCING STRATA

| NAME | TOP | BASE | POROSITY % | PERM. md. | NET THICKNESS ft. | REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC. |
|------|-----|------|---------------|--------------|-------------------------|--|
| None | | | | | | |

REMARKS: Rigged up casing pulling machine; ran Dia-LOG survey on 7"OD casing; ripped casing from 2500' to 2150'; pulled 68 joints (2069'7") of 7"OD casing; filled hole with heavy mud to within 400' of the top; set bridge at 400' and cemented with 25 sacks of cement; filled hole with heavy mud to within 20' of the top and capped with 10 sacks of cement. Plugged and abandoned March 26, 1947

Material left in hole cleared on Material Transfer No. P45642

56 Estimate Total Cost \$ 1,600.00 Conoco Interest 80 % Operated by Continental Oil Company
 57 Potential None b/d-Mcf/d _____ TP and CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results _____
 59 _____
 60 Signed F. J. Quinn District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed F. B. Quinn District Engineer
 64 Prepared by W. E. Goering Date 4-30-47

DISTRIBUTED TO
 Mgr. P. & D. WCM Acct'g. PHL
 Region LPO District PLD
 Others Cities Service Oil Co.
State Corp. Comm.

MAY 9 - 1947

PLUGGING
 FILE SEC. 12 T. 25 R. 13 W. 6
 PAGE 22 LINE 6