Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

State Corporation Commission 212 No. Market	RE	NO	Count	y. Sec. 23	I'wp. 25 Rge	e (E) 8 (W)
Wichita, Kansas NORTH		CNW#SW#" or	footage fro		C'NE NE	
	Lease Owner Lease Name					Well No. 1
	Office Address	0150 5		UGLAS -	WICHITA,	KANSAS
		ell (completed as	Oil, Gas o	r Dry Hole) _	OIL	
		leted			Juna E	19
		plugging filed			June 5	
ļ.	1	olugging approve		•	July 2	2 19 69
	1	eted			August	6 19 69
Ĭ		donment of well			Deplet	<u>ed</u>
	70 1	11 . 1 .				
\	, ·	well is abandoned obtained from t		_	•	fore plugging was com-
Locate well correctly on above Section Plat	menced?	·	., .		Yes	<u>:</u>
Name of Conservation Agent who sur	ervised plugging of this	well				t Toman
Producing formation	D	epth to top	Botton	n	Total Depth o	f Well 4137 Feet
Show depth and thickness of all water	r, oil and gas formation	S. _.				1
OIL, GAS OR WATER RECOR	DS	· · · · · · · · · · · · · · · · · · ·		·		CASING RECORD
FORMATION	CONTENT	FROM	YO	SIZE	PUT IN	PULLED DUT
			 .	8 5/8"	2441	None
				5 1/2"	3864'	2727.14'
			<u> </u>	-		
			-		1	
				<u> </u>	ļ	<u>- ' </u>
4137' 3720' 3500'	- 3500 · - 3490 ·	- PLUG E - PLUG - SAND			STATE	RECEIVED REP 3 1960
3490			<u>(S_CEME</u>	<u>NT</u>	"''E CO	RPORATION ED
<u>3450'</u> 240'		- MUD - ROCK B	RIDGE	<u> </u>	 3	EP ? COMMISSION
230			KS CEM	IENT	CONSER	EP 3 1969 VATION DIVISION hita, Kansas
155		- MUD			Wic	hita to DIVISIO
40'		 ROCK B 10 SAC 	KIDGE KS CEM	ICNT	. 	HITON DIVISION
30.	- BASE	<u>- 10 SAL</u>	KS CEP	ICNI		
	·	,				- ` — ·
						
						
	(If additional	description is necess	arv. use BACI	K of this sheet)		
20 0	<u>ANTA-FE PIPE</u>	& SUPPLY	, INC.		<u></u>	
AddressB	OX 562 - GRE	AT_BEND,	KANSAS			
		•				
STATE OF KANSAS	, cou		ARTON	<u> </u>	_, 85.	
T. L. NUT		(e	mployee of	owner) or (ox	hot xixodottop) of the above-described
well, being first duly sworn on oath, above-described well as filed and th					ers herein conte	sined and the log of the
above-described wen as med and th			arb the con	12/	11,5	1
		(Signature)	V FC2		jus	
Selan Car	•	<u>R0</u>	x 562	- GREAT	BEND, KAI (Address)	NSAS
SUBSCRIBED AND SWORN TO bef	ore me this 27th	day of	Aug	us t	· .	. 69
SUPPLY 12	•	•	m	M^{-}	Luna	
My commission expires 1.414_3	1 1070		Mar	y/M. Gue:		Notary Public.
commission capaco				V	- •	

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas



Company E. H. RIGGS Farm- Krehbiel

No. 1

SEC. 23 T. 25 R. 8W C NE NE

Total Depth. 41371

Comm. 8-8-6

8-8-64 **C**omp. 8-26-64

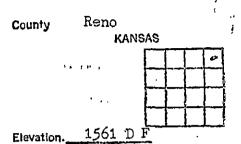
Shot or Treated.

Contractor. A. L. Jackson Drlg. Co.

Issued. 1-30-65

CASING:

8 5/8" 2441 cem. w/175 sx.



Production. PMP 23 BOPD, 86% W

Figures Indicate Bottom of Formations.

· .	rigures indicate bottom of rorm	auons.
surface clay & sand	230	
cement	255 ·	•
shale	. 1000	•
lime & shale ·	1 <i>555</i>	
lime	1615	
shale & lime	2222	STATE CURPORATION COMMISSION CONSERVE 1960
lime ·	2245	STATEORECE
lime & shale	3459 1 /	CURPORATIONED
lime	3745	JULY COMPANY
lime & Chert	3772 ,	CONST. 100 MISSION
Mississippi Chert	3847	CONSERVATION 1969
lime & shale	3930	Wichita V DIVISIO
Kinderhook	. 3985 _.	CONSERVATION DIVISION Wichita, Kansas
lime & shale	4137	
Total Depth ,	·	

TOPS

Heebner Shale 2967 (Welex) Douglas Sand 3105 Brown Lime 3161 3175 Lansing, Kansas City Base Kansas City 3550 Mississippi Chert. 3752 Mississippi Lime 3839 Kinderhook 3871 4106 Simpson

DST #1. 3458-91. Op. 1 hr. wk. to strong blow thruout test. Rec. 90' wtry. mud. very lightly oil specked at top. Gas odor was detected (But could not be see) about 1500' in the pipe during test. IBHP 1443 psi/30 min. FBHP 1291 psi/30 min. IFP 9 psi, FFP 38 psi, Max. Temp. 1070

DST #2. 3750-72. Op. 1 hr. strong blow immediately, gas to surf. in 2½ mins. Maxi. 877,000 CFGD, Stabilizing at 734,000 CFGD/ 12 mins. Rec. 30' gas cut mud, veryslightly oil cut, 120' wtr. Prod. test should be made on this zone after proper treatment, selectively at the very top interval.

DST.#3. 4112-37. Op. 1 hr. very strong blow to wk. Rec. 2640' slightly muddy wtr. IBHP 1453#/30 min. FBHP 1436#/30 min. IFP 62#, FFP 1222#, Max. Temp. 1100

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