

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER ¹⁵⁵ ~~15-151~~-20519-0000

LEASE NAME Drolite #1

WELL NUMBER _____

SPOT LOCATION C W/2 E/2 NW

SEC. 32 TWP. 25S RGE. 6W (E) or (W)

COUNTY Reno

Date Well Completed _____

Plugging Commenced 3/3/84

Plugging Completed 3/7/84

LEASE OPERATOR Oil Producers Inc, of Kansas

ADDRESS Box 8647, Wichita, Ks. 67208

PHONE # () 995-4812 OPERATORS LICENSE NO. 8061

Character of Well _____
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Wichita

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 4041'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8	328'	none
				4 1/2"	4041'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Pumped 40 sacks cement to 3500' & 25 sacks gel & 25 sacks weight mud down surface.

Shot pipe at 3020' & 2530'. Pumped in 2 gel & 100 sacks common cement in oil string. Hooked on to surface & pumped in 125 sacks common cement.

Plugging complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

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SUBSCRIBED AND SWORN TO before me this 13th day of March, 1984

My Commission Expires _____
 CONSERVATION DIVISION
 Wichita, Kansas



Irene Hoover
 Notary Public

Hydro-Log

Radiation Guard Log

COMPANY OIL PROPERTIES COMPANY, INC.

WELL DROLITE # 1

FIELD _____

COUNTY RENO STATE KANSAS

Location
C-W/2-E/2-NW
Sec. 32 Twp. 25S Rge. 6W

Other Services:

Permanent Datum: GROUND LEVEL Elev. 1544
Log Measured From K.B. 5 Ft. Above Perm. Datum
Drilling Measured From KELLY BUSHING

Elev.: K.B. 1549
D.F.
G.L. 1544

Date	<u>6/15/78</u>					
Run No.	<u>ONE</u>					
Depth—Driller	<u>4041</u>					
Depth—Logger	<u>4033</u>					
Bot. Log Inter.	<u>4032</u>					
Top Log Inter.	<u>SURF.</u>					
Casing—Driller	<u>8 5/8</u>	<u>328</u>	<u>⊙</u>	<u>⊙</u>	<u>⊙</u>	<u>⊙</u>
Casing—Logger						
Bit Size	<u>7 7/8</u>					
Type Fluid in Hole	<u>STARCH</u>					
Dens.	Visc.	<u>10.0</u>	<u>.41</u>			
pH	Fluid Loss	<u>6.4</u>	<u>11 ml</u>	<u>ml</u>	<u>ml</u>	<u>ml</u>
Source of Sample	<u>FLOWLINE</u>					
R ₁ @ Meas. Temp.	<u>.15</u>	<u>80 °F</u>	<u>⊙</u>	<u>°F</u>	<u>⊙</u>	<u>°F</u>
R ₂ @ Meas. Temp.	<u>.11</u>	<u>80 °F</u>	<u>⊙</u>	<u>°F</u>	<u>⊙</u>	<u>°F</u>
R ₃ @ Meas. Temp.	<u>.22</u>	<u>80 °F</u>	<u>⊙</u>	<u>°F</u>	<u>⊙</u>	<u>°F</u>
Source: R ₁	R ₂	<u>M</u>	<u>M</u>			
R ₃ @ BHT	<u>.10</u>	<u>118 °F</u>	<u>⊙</u>	<u>°F</u>	<u>⊙</u>	<u>°F</u>
Time Since Circ.	<u>2 HRS.</u>					
Max. Rec. Temp.	<u>116</u>	<u>°F</u>	<u>°F</u>	<u>°F</u>	<u>°F</u>	<u>°F</u>
Equip. Location	<u>H-8</u>	<u>GS</u>				
Recorded By	<u>DENNIS COMER</u>					
Witnessed By	<u>MR. BOB ARMSTRONG</u>					

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EQUIPMENT DATA

GAMMA RAY			NEUTRON		
RUN NO.	ONE		RUN NO.	ONE	
TOOL MODEL NO.	25		LOG TYPE	n/n	
DIAMETER	3.5"		TOOL MODEL NO.	25	
DETECTOR MODEL NO.	25		DIAMETER	3.5"	
TYPE	Scint		DETECTOR MODEL NO.	25	
LENGTH	4"		TYPE	He3	
DISTANCE TO N. SOURCE	120"		LENGTH	6"	
			SOURCE MODEL NO.	NEEL	
			SERIAL NO.		
			SPACING	17"	
			TYPE	Am Be	
			STRENGTH	3 Curies	
GENERAL					
HOST TRUCK NO.	H-8				
INSTRUMENT TRUCK NO.	H-8				
TOOL SERIAL NO.					

LOGGING DATA

IN O	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	T. D.	2700	30	2	246	1 L	10	2	532	7 L	100
	2700	SURF.	60	1	246	1L	10	1	532	7L	100

In	Bore Hole Record				Casing Record				PETRO-LOG T. D.
	Bit	From	To	Size	Wgt.	From	To		
								4033	
								CUSTOMER T. D. 4041	
	12 1/4	Surf	328	8 5/8		Surf	328	RESET:	
	7 7/8	328	4041						

REMARKS

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