

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Reno County, Sec. 32 Twp. 25 Rge. 6 (W)

Location as "NE/CNWSW" or footage from lines NEW NEW SW

Lease Owner Charles Gould

Lease Name Graber Well No. 1

Office Address 5828 N. Broadway Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed _____ 19____

Application for plugging filed _____ 19____

Application for plugging approved _____ 19____

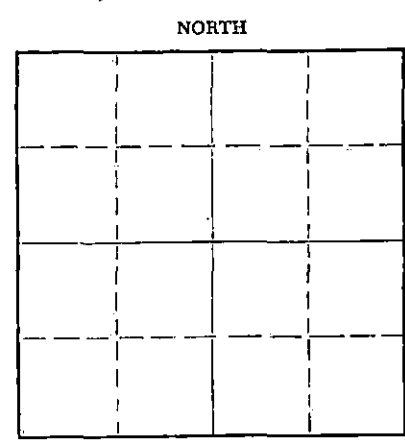
Plugging commenced October 9 19 65

Plugging completed October 13 19 65

Reason for abandonment of well or producing formation oil production depleted

If a producing well is abandoned, date of last production August 19 65

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation Lansing - Kansas City Depth to top _____ Bottom _____ Total Depth of Well _____ Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled back in the 4 1/2' with gravel. Dumped 5 sacks of cement. Shot pipe off at 3032 45'. Pulled pipe and mudded hole to 300'. Set rockbridge and dumped 20 sacks of cement. Mudded hole to 40'. Set rockbridge and dumped 10 sacks of cement at top of surface.

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NOV 5 1965
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Bert Self
Address Hutchinson, Kans.

STATE OF Kans. COUNTY OF Reno, ss. _____
Employee (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Self
R. R. #1, Hutchinson, Kans.
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of October 19 65

My commission expires October 18, 1969
Aberty Self Notary Public.

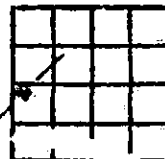
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company: **TENNESSEE GAS & OIL CO.**
Farm: **Walter H. Graber No. 1**

SEC. 32 T. 25 R. 6W
NW NW SW

Total Depth. 4150'
Comm. 6-12-59 Comp. 7-5-59
Shot or Treated.
Contractor. Prime Drlg. Co.
Issued. 10-3-59

County **Reno**
KANSAS



Elevation. 1554' RB

Production. **Dry**

CASING:

8 5/8" 309' cem w/225 sx.

Figures Indicate Bottom of Formations.

sand	30
shale	140
shale & shells	760
shale	890
Anhydrite	925
shale, Anhydrite strks	1000
shale & lime	1415
lime	1515
lime & shale	1750
shale & lime strks	1855
shale & lime	2080
lime & shale	2205
shale & lime	2247
lime shale	2260
shale & lime	2475
lime & shale	2526
lime	2623
lime & shale	2960
lime	3510
lime & shale	3608
lime	3629
chert & lime	3655
lime	3720
lime & chert	3728
chat & chert	3748
lime	3775
chert & lime	3794
shale	4008
lime & shale	4025
sand	4040
lime & shale	4062
sand & shale	4076
sand	4081
shale & lime	4103
sand	4125
lime	4150 RTD
Total Depth	

DST #2 3280-3300, op 1 hr., strong blow thruout, rec. 45' GCM, 60' HGC & HOCm, IBHP 1370#/31", FBHP 570#/30", IFP 45#, FFP 60#.

DST #3 3619-29', op 1 hr, gas to surf. 6", measured less than 100,000 CFG, rec. 65' GCM, 165' GCMW, IBHP 1255/30", FBHP 1240#/45", IFP 45#, FFP 70#.

DST #4 3990-4008, op 3/4 hr, wk blow & died in 7", rec. 20' drlg. mud, IBHP 172#/30", FBHP 35#/30", IFP 0#, FFP 18#.

DST #5 4012-40', op 1 hr., small blow when first opened and died, rec. 10' mud, IBHP 1425#/30", FBHP 547#/45", IFP 35#, FFP 50#.

DST #6 3153-3189', straddle test, op 2 hrs., lower packer failed after 24 minutes, intermittent blow thruout, rec. 485' drlg. mud, IBHP 1365#/15", FBHP incorrect; IFP 45#, FFP 50#/24".

TOPS:

Heebner	2734
Toronto	2752
Douglas	2762
Brown Limestone	2948
Lansing-Kansas City	2972
Base Kansas City	3384
Marmaton	3412
Cherokee	3532
Mississippi	3618
Kinderhook	3797
Misener	3995
Viola	4004
Simpson Shale	4018
Simpson Sand	4021
Arbuckle	4118

DST #1 3282-3300, op 1 hr., wk blow thruout, rec. 900' drlg. mud, 300' gas cut & very slightly oil cut mud, IBHP 1435/31", FBHP 1365/45", IFP 530, FFP 535. (Hole in drill pipe caused large recovery of drilling mud - test

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