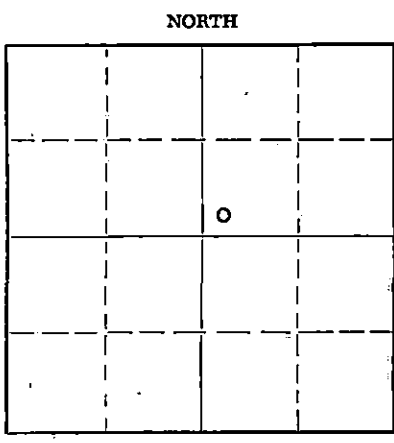


STATE OF KANSAS
STATE CORPORATION COMMISSION
All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Stafford County, Sec. 4 Twp. 25 Rge. 11W (E) (W)
Location as "NE/CNW/SW" or footage from lines SW SW NE
Lease Owner M & L Oil Company
Lease Name Fuller Well No. 1
Office Address Wichita, Kansas - Brown Bldg.
Character of Well (completed as Oil, Gas or Dry Hole) December, 1937 Dry Hole
Date well completed December, 1937 19
Application for plugging filed September 18, 1952 19
Application for plugging approved September, 19, 1952
Plugging commenced 9-19-52 19
Plugging completed 9-23-52 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle Rives
Producing formation Depth to top Bottom Total Depth of Well 4093 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5-1/2"	3937'	2816'
				5-5/8"		
				13" OD	249'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded hole from 3650' to 3470' and ran 5 sacks of cement. Mudded hole to 259', set 10' rock bridge and ran 25 sacks of cement at 249'. Mudded hole to 15' and ran 10 sacks of cement on top. Plugging compl.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
L. Greenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. Greenberg
211 Brown Bldg - Wichita, Kans (Address)

SUBSCRIBED AND SWORN to before me this 30 day of Sept, 1952
My commission expires 12-1-52
Greta Breunauer Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

OCT - 4 1952

CONSERVATION DIVISION
Wichita, K.

PLUGGING
FILE SEC 4 T25 R 113A
BOOK PAGE 45 LINE 29

September 9, 1952

Resume of work-over job - cleaning out and testing
M & L Oil Company Fuller #1.

Hole drilled in December, 1937 by Stanolind Oil Co. as Wadsack #1. Contracted by Big West Drilling Co.

Elevation: D. F. 1783'
R. B. 1785'

13-3/4" surface pipe set at 249'. Drilled to a total depth of 4089'.

Reworked September, 1952, as follows:

Cleanout T. D. 4088'; drilled deeper to 4093'. Attempted to run Schlumberger but bridged at 3257' and it was decided to run pipe. 3943' of 5 $\frac{1}{2}$ " 17# pipe run and cemented with 305 sacks cement.

Cable tools were moved in for testing. Braden head 6 $\frac{1}{2}$ ' below rotary bushing or elevation 1778 $\frac{1}{2}$ '. Drill collar elevation 1779 (used in following measurements) Cleaned out to float 3911.22'. Ran Lane Wells Gamma Ray for perforating formation; o' Gamma Ray log @ 5 $\frac{1}{2}$ " casing collar. Total Depth 3909 $\frac{1}{2}$ ' to float.

Perforated Viola Lime:

16 shots 3867-72 Bail 10 bbl. drilling water before trace oil noted.
24 shots 3866-74 Tested $1\frac{1}{2}$ bbl. water and $\frac{1}{2}$ bbl. oil per hour;
600 gal. acid - 25 BPPH, 8% oil, light gassy oil; Tested Viola from 9-3-52
to 9-7-52; 8 hour fill-up, 1300' water 125' oil after acid. Set Lane Wells
plug at 3650'.

Perforated Lansing - Kansas City:

1 shot 3499¹/₂; ran bailer; little water, red and muddy, and drilling mud.
 9 shots 3503-3500 Bail 1 hr. drilling water, trace oil
 12 shots 3521-25 " " " " " "
 18 shots 3521-15 " " " " " "
 15 shots 3515-10 " " " " " "
 18 shots 3510-3504 " " " " " "
 12 shots 3504-3500 " " " " " "

OCT - 4 1952
 CONSERVATION-DIVISION
 Wichita, Kansas

Shut down 8 hrs. 600' fluid with 5 gal. (est.) oil. Water was mostly drilling water but apparently some formation water.

Perf. 7 shots 3480-83 No increase in fluid; test 2¹/₂ BFPH with trace oil.

~~Perf. 16 shots 3465-3596 Increase water, no increase oil; total water 4 BPH.~~

PLUGGING

FILE SEC 4 T 25 R 11 31

Walter D. Henderson, Geologist