

640 Acres

R 11 W

	160							160	
	160							160	

Locate Well Correctly

STANOLIND OIL AND GAS COMPANY
WELL RECORDCOUNTY Stafford, SEC. 8, TWP. 25 S, RGE. 11 WCOMPANY OPERATING Stanolind Oil and Gas CompanyOFFICE ADDRESS P. O. Box 591, Tulsa, OklahomaFARM NAME J. C. HockackerWELL NO. 1DRILLING STARTED 12-10 1936, DRILLING FINISHED 1-22 1937WELL LOCATED SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ 330 ft. North of SouthLine and 330 ft. East of West Line of Quarter Section.ELEVATION (Relative to sea level) DERRICK FLR. 1504 GROUND 1501CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Kansas City Linn</u>	<u>3425</u>	<u>3325</u>	4 <u>Simpson Sand</u>	<u>4050</u>	<u>4110</u>
2 <u>Conglomerate</u>	<u>3325</u>	<u>3215</u>	5 <u>Siliceous Linn</u>	<u>4110</u>	<u>4247 30</u>
3 <u>Viola Linn</u>	<u>3215</u>	<u>4050</u>	6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>15</u>	<u>45</u>	<u>8</u>	<u>Reoline</u>	<u>229</u>	<u>0</u>	<u>(Three is off, set at 229')</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>15</u>	<u>230</u>	<u>0</u>	<u>230</u>			<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

PLUGGING

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NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 4147 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig 94" Steel

PRODUCTION DATA

Production first 24 hours Dry Hole bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent

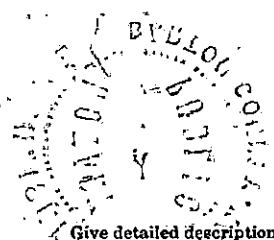
If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 10th day of February 1937My commission expires Jan 17th, 1938

Name and Title

Notary Public.



FORMATION RECORD

(Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.)

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	117	Lime	3334	3345
Sand & Shells	117	203	White Lime & Chert	3345	3355
Hard Sand	203	212	Chert, Lime & Chert	3355	3368
Red Rock	212	494	Chert & Hard Lime	3368	3393
Red Shale	493	532	Hard Brown Viola	3393	4000
Anhydrite	532	605	Lime	4000	4018
Shale & Shells	605	935	Broken Lime & Shale	4018	4032
Shale and Gyp	935	1076	White Lime	4032	4041
Salt & Shale	1074	1180	Green Shale & Sand	4041	4058
Shale & Shells	1180	1655	Hard Simpson Sand	4058	4067
Broken Lime	1655	1814	Top Simpson		4081
Hard Lime	1814	1870	Hard Sand w/shale streaks	4067	4093
Lime, Shells & Shale	1870	1932	Green Shale w/streaks of		
Broken Lime	1932	1976	Sand (cores)	4085	4100
Hard Lime	1976	2034	Simpson Shale & Sand	4100	4110
Lime & Shale Breaks	2034	2074	Siliceous Lime	4110	4114
Shale & Hard Lime	2074	2109	Dolomite (cored)	4114	4117
White Lime	2109	2140	Porous Dolomite w/strong		
Broken Lime	2140	2171	sulphur odor (cored)	4117	4124
Shale & Lime Shells	2171	2232	Top Siliceous		4110
Hard Lime w/shale streaks	2232	2290	Tan Dense Dolomite w/thin		
Lime	2290	2372	Green Shale Breaks (cored)	4128	4130
Broken Lime & Shale	2372	2484	Dolomite, Tan & very porous		
Shale & Lime Shells	2484	2500	w/strong sulphur odor (cored)	4130	4131
Broken Lime & Shale	2500	2543	Siliceous Lime & Green		
Broken Lime	2543	2571	Shale	4131	4146
Red & Blue Shale	2571	2701	Steel Line Correction	4146	4147
Broken Lime	2701	2758	Total Depth		4147
Shale & Broken Lime	2758	2815			
Shale & Shells	2815	2837	Date of first work		12-10-36
Lime	2837	2847	Date Drilling Commenced		12-19-36
Lime Shells & Hard Lime	2847	2890	Date Drilling Completed		1-22-37
Broken Lime	2890	3041	Dry Hole, Plugged & Abandoned		1-23-37
Lime	3041	3305			
Broken Lime	3305	3354			
Sand & Sandy Lime	3354	3393			
Sandy Lime	3393	3401			
Hard Sand	3401	3419			
Lime	3419	3430			
Shale & Lime Shells	3430	3470			
Red Bed	3470	3475			
Dark Shale	3475	3485			
Kans. City Lime (Lansing)	3485	3500			
Lime (cored)	3500	3520			
Lime	3520	3534			
Broken Lime	3534	3555			
Lime (cored)	3555	3559			
Lime (cored)	3559	3575			
Lime	3575	3577			
Lime w/shale Breaks (cored)	3577	3584			
Shale & Lime (cored)	3584	3597			
Lime	3597	3629			
Lime & Dark Shale	3629	3693			
Broken Lime	3693	3725			
Lime & Dark Shale	3725	3755			
Broken Lime	3755	3815			
Hard Lime & Dark Shale	3815	3828			
Red Chert & Conglomerate	3828	3841			
Chert & Red Shale	3841	3860			
Chert & Conglomerate	3860	3897			
Lime, Shale & Chert	3897	3911			
Chert, Shale & Lime (cored)	3911	3914			
Chert & Lime (cored)	3914	3924			
Chert & White Lime (cored)	3924	3934			

