

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

RECEIVED
STATE CORPORATION COMMISSION

OCT - 3 1979

CONSERVATION DIVISION
Wichita, Kansas

10-3-79

API Number 15 - 155 - 20316 - 0000 (of this well)

Lease Owner Americo Petroleum, Inc.

Address P.O. Box 1459, Hutchinson, Kansas 67501

Lease (Farm Name) Astle Well No. 1

Well Location ~~NE NW~~ NW SE NW Sec. 9 Twp. 25 Rge. (E) 5 (W)

County Reno Total Depth 3600' Field Name Astle

Oil Well Gas Well X Input Well SWD Well Rotary D & A

Well Log attached with this application as required Will be mailed today under
separate cover from Kansas Geological Society, Wichita.
Date and hour plugging is desired to begin Oct. 5, 1979

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:
Don Hindman Address Haven, Kansas 67543

Plugging Contractor GLENN'S CASING PULLING INC. License No. 832
Address Box 413, Ellinwood, Kansas 67526

Invoice covering assessment for plugging this well should be sent to:
Name Americo Petroleum, Inc.
Address (shown above)

and payment will be guaranteed by applicant or acting agent.

Signed: John Glenn E.R.
Applicant or Acting Agent

Date: Oct. 2, 1979



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

245 North Water

WICHITA, KANSAS 67202

Telephone (316) 263-3238

October 3, 1979

WELL PLUGGING AUTHORITY

Well No. 1
Lease Astle
Description NW SE NW Sec. 9-25-5W
County Reno
Total Depth 3600'
Plugging Contractor Glenms Casing Pulling, Inc.

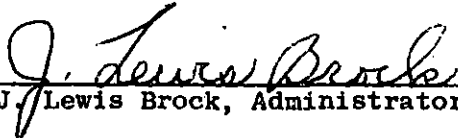
Americo Petroleum, Inc.
Box 1459
Hutchinson, Kansas 67501

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. Gilbert Toman Box 180, Holyrood, Kansas 67450
is hereby assigned to supervise the plugging of the above named well.

KANSAS

Form CP-3
Rev. 6-4-68

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

R

J. Lewis Brock
Administrator
245 North Water
Wichita, KS 67202

API Number 15 - - (of this well)

Operator's Full Name Americo Petroleum, Inc.

Complete Address Box 1459, Hutchinson, Kansas 67501

Lease Name Hoyle Well No. 1

Location NW SE NW Sec. 9 Twp. 25 Rge. 5 (E) (W)

County Reno Total Depth 3610'

Abandoned Oil Well Gas Well Input Well SWD Well D & A

Other well as hereafter indicated _____

Plugging Contractor Glenn's Casing Pulling, Inc.

Address Ellinwood, Kansas License No. 832

Operation Completed: Hour 1 PM Day 15 Month October Year 1979

The above well was plugged as follows: 8 5/8" - 215' - 150 sacks 5 1/2" - 3570' - 150 sacks
Hole Filled with sand to 3450' and cemented with 5 sacks cement.
Bridged (on fluid) from 300' to 280' and hole cemented to base of
cellar with 4 yards ready-mix concrete.
2510' of 5 1/2" casing recovered.

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STATE CORPORATION COMMISSION

OCT 23 1979

I hereby certify that the above well was plugged as herein stated.

INVOICED

Signed: [Signature]
Well Plugging Supervisor

DATE 10-23-79

INV. NO. 0727-W

KANSAS DRILLERS LOG State Geological Survey
WICHITA, BRANCH

API No. 15 — 155 — 20,316
County Number

S. 9 T. 25 R. 5 W

Loc. NW SE NW

County Reno

Operator
TGT Petroleum Corp.

Address
209 East William Wichita, Kansas 67202

Well No. #1 Lease Name Astle

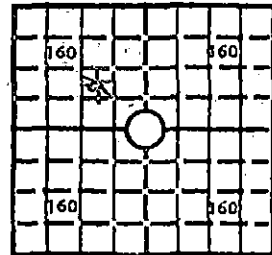
Footage Location
1650' feet from (N) (S) line 990' feet from (E) (W) line

Principal Contractor **Blackstone Drilling, Inc.** Geologist **Alfred W. Stude**

Spud Date **December 1, 1975** Total Depth **3990'** P.B.T.D.

Date Completed Well turned over to **John Hindman, 12/10/75 for completion** Oil Purchaser

640 Acres
N



Locate well correctly
Elev.: Gr. **1559'**

DE **1561'** KB **1564'**

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg	12-1/4"	8-5/8"	28#	215'	Reg. Portland	150	2% calcium Chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	scf	gals.	cf/bbl
Disposition of gas (vented, used on lease or sold)	Producing interval (s)			

HINDMAN OIL & GAS CO. #1 ASTLE 9-25-5W
B. HILLTOP, HUTCHINSON, KS. NW SE NW

CONTR. BLACKSTONE DRILLING, INC. CTY. RENO
FIELD WC (SE OF YODER SW)

1564 KB 12/1/75 CARD ISSUED 6/30/76 10 BORD + 700, 0000 FGPD
MISS 3492-98

SMP	TOP	DEPTH	DATUM
HEEB	2524	-950	
BR/EM	2754	-1190	
LEANS	2770	-1206	
BKC	3212	-1648	
QHR	3346	-1782	
MISS	3473	-1909	
KIND	3670	-2106	
MIN	3845	-2271	
UTOL	3873	-2309	
SIMP SH	3888	-2324	
SIMP SD	3891	-2327	
ARB	3984	-2420	
RTO	3990	-2426	

8 5/8" 215/150sx, 5 1/2" 3570/150sx
NO LOG
DST (1) 3824-45/30-45-30-45, REC 2940GC
SULPHUR W W/SQ, SIP 1422-1422#, FR
743-1422#
MCT - PF (MISS) 3492-98, A 250, FRAC
500' SW + 10,000# SD, REC LD + GSO (GR
40#) POP
(ORIGINAL OPERATOR WAS TGT PETRO. CORP
WICHITA)

A copy of this Drillers Log shall be trans-
form are available from the Conservation
AC 316-522-2206. If confidential custody
geal Survey of Kansas, Lawrence, Kansas

G-10-1972

RECEIVED
CORPORATION COMMISSION
OCT - 4 1979
NSERVATION DIVISION
Wichita, Kansas

Operator
TGT Petroleum Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Astle

Oil

S 9 T 25 R 5 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & shells	0	215	Heebner	2524
Shale	215	880	Brn. Lime	2754
Shale & lime	880	1150	Lansing	2770
Lime	1150	1300	B/Kansas City	3212
Lime & shale	1300	1460	Cherokee	3346
Shale & lime	1460	2060	Mississippian	3473
Lime	2060	2260	Kinderhook	3670
Shale & lime	2260	2780	Misener	3835
Lime	2780	3330	Viola	3873
Lime & shale	3330	3465	Simpson Shale	3888
Mississippi	3465	3615	Simpson Sand	3891
Lime	3615	3694	Arbuckle	3984
Shale	3694	3845	RTD	3990
Sand	3845	3900		
Sand & shale	3900	3970		
Simpson	3970	3984		
Arbuckle	3984	3990		

DST #1, 3824-45'
Open 30', closed 3", open 30", closed 45". IFF 743, FFF 1422, ISI 1422, ISF 1422, FSF 1422, FSI 1422. Recovered 2940 feet of gas cut sulfur water with few specks of oil.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

B. Lynn Harrington
B. Lynn Harrington
General Manager

Signature

Title

February 11, 1976

Date