

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-185-22927-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Raymond Oil Company, Inc. KCC LICENSE # 5046 ^{6/96}
(owner/company name) (operator's)

ADDRESS P. O. Box 48788 CITY Wichita

STATE Kansas ZIP CODE 67201 CONTACT PHONE # (316) 267-4214

LEASE Helmer WELL# 1 SEC. 33 T. 25S R. 11 (East/West)

C - SE/4 SW/4-NW/4 SPOT LOCATION/QQQQ COUNTY Stafford

2310 FEET (in exact footage) FROM X/N (circle one) LINE OF SECTION (NOT Lease Line)

990 FEET (in exact footage) FROM X/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL XX GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE SET AT CEMENTED WITH SACKS

PRODUCTION CASING SIZE SET AT CEMENTED WITH SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3960'-3987'

ELEVATION 1835' KB T.D. 4150' PBTD N/A ANHYDRITE DEPTH Unknown
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD XX POOR CASING LEAK JUNK IN HOLE REMOVED

PROPOSED METHOD OF PLUGGING According to the rules and regulations of the State
of Kansas Corporation Commission

APR 18 1996

4-18-96

(If additional space is needed attach separate page) CONSERVATION DIVISION

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Art Schoenhofer PHONE# (316) 838-7811

ADDRESS P. O. Box 48788 City/State Wichita 31529

PLUGGING CONTRACTOR Mike's Testing & Salvage, Inc. KCC LICENSE # 6050 ^{9/96}

ADDRESS P. O. Box 347, Chase, Kansas 67524 PHONE # (316) 938-2943
(company name) (contractor's)

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) As soon as possible

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 4-17-96 AUTHORIZED OPERATOR/AGENT: Pat Raymond

Pat Raymond, (Signature)
Vice President



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

April 18, 1996

Raymond Oil Company Inc
P O Box 48788
Wichita KS 67201

Helmer #1
API 15-185-22,927
2310 FNL 990 FWL
Sec. 33-25S-11W
Stafford County

Dear Art Schoenhofer,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

M.L. Korphage, Conservation Division Director

Conservation Division, Wichita State Office Building, 130 S Market, Room 2078, Wichita, Kansas 67202-3802 (316) 337-6200



CORAL

COMPANY RAYMOND OIL COMPANY WELL #1 HELMER FIELD BAUMAN COUNTY STAFFORD STATE KS	COMPANY RAYMOND OIL COMPANY, INC.		
	WELL #1 HELMER		
	FIELD BAUMAN		
	COUNTY STAFFORD		STATE KS
API NO 15-195-22-927 LOCATION SE SW NM 135-22927		OTHER SERVICES SDL/DSN FF-MSG CSL DIL CORAL	
SECT 33		TWP 25S RGE 11W	
PERMANENT DATUM G.L. ELEV. 1827		ELEV.: K.B. 1835	
LOG MEASURED FROM K.B. 8 FT. ABOVE PERM DATUM		D.F. N.R.	
DRILLING MEASURED FROM K.B.		G.L. 1827	
DATE	9/9/83		
RUN NO.	ONE		
DEPTH-DRILLER	4150		
DEPTH-LOGGER	4150		RECEIVED
BTH. LOG INTER	4070		KANSAS CORPORATION COMMISSION
TOP LOG INTER	3300		
CASING DRILLER	10.75#257		APR 10 1986
CASING-LOGGER	258		
BIT SIZE	7 7/8		
TYPE FLUID IN HOLE	LOW SOLIDS		CONSERVATION DIVISION
DENS. VISC.	9.5 150		WICHITA KS
PH FLUID LOSS	9.5 110.4		
SOURCE OF SAMPLE	CIRCULATED		
RM # MEAS. TEMP.	0.44 #77		
RMF # MEAS. TEMP.	0.26 #76		
RMC # MEAS. TEMP.	0.61 #76		
SOURCE RMF RMC	MEAS. MEAS.		
RM #BHT	0.29 #119		
TIME SINCE CIRC.			
TIME ON BOTTOM			
MAX. REC TEMP.	119 #T.D.		
EQUIP. LOCATION	51299 GT. B		
RECORDED BY	BARB		
WITNESSED BY	MR. HELLMAN		

15-185-22927

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY <u>RAYMOND OIL Co Inc</u> LEASE <u># 1 HELMER</u> FIELD <u>BAUMAN EXT.</u> LOCATION <u>SE-SW-NW</u> SEC <u>33</u> TWSP <u>25s</u> RGE <u>11w</u> COUNTY <u>STAFFORD</u> STATE <u>Ks</u>	ELEVATIONS KB <u>1835</u> DF _____ GL <u>1827</u> Measurements Are All From <u>KB</u>
CONTRACTOR <u>DUKE DRG Rig 2</u> SPUD <u>9/4/93</u> COMP <u>9/10/93</u> RTD <u>4150</u> LTD <u>4150</u> MUD UP <u>2580</u> TYPE MUD <u>CHEMICAL</u> MSI	CASING SURFACE <u>10 3/4 @ 257 w/250 SX</u> PRODUCTION <u>5 1/2 @ 4144 w/175 SX</u> ELECTRICAL SURVEYS <small>HALLIBURTON</small> DF, ND, FRAC, SONIC, CAL

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION		
				A	B	C
HEEBNER	3360	3360	-1525			
TORONTO	3374	3374	-1539			
DOUGLAS	3391	3392	-1557			
BRN LM	3534	3534	-1699			
LANSING	3563	3563	-1728			
BKC	3880	3880	-2045			
MARMATON	3899	3900	-2065			
CHEROKEE	3946	3946	-2111			
MISSISSIPPI	3956	3956	-2121			
KINDERHOOK	4035	4036	-2201			
VIOLA	4136	4136	-2301			
RTD	4150		-2315			
LTD		4150	-2315			

REFERENCE WELLS FOR STRUCTURE

A _____
 B _____
 C _____



SPECTRAL DENSITY
DUAL SPACED
NEUTRON II LOG

COMPANY RAYMOND OIL COMPANY WELL #1 HELMER FIELD BAUMAN COUNTY STAFFORD STATE KS	COMPANY RAYMOND OIL COMPANY, INC.	
	WELL #1 HELMER	
	FIELD BAUMAN	
	COUNTY STAFFORD API NO 15-189-22927 LOCATION SE SW NW 15-185-22927	STATE KS OTHER SERVICES SDL/DSN FF-MSG CSL DIL CORAL
SECT 33 TWP 25S RGE 11W		PERMANENT DATUM G.L. ELEV. 1827 LOG MEASURED FROM K.B. 8 FT. ABOVE PERM DATUM DRILLING MEASURED FROM K.B.

ELEV.: K.B. 1835
D.F. N.A.
G.L. 1827

DATE	9/9/83		
RUN NO.	ONE		
DEPTH-DRILLER	4150		
DEPTH-LOGGER	4150		
BTH. LOG INTER	4114		
TOP LOG INTER	3300		
CASING DRILLER	10.75#257		
CASING-LOGGER	258		
BIT SIZE	7 7/8		
TYPE FLUID IN HOLE	LOW SOLIDS		
DENS. & VISC.	9.5 150		
PH & FLUID LOSS	9.5 110.4		
SOURCE OF SAMPLE	CIRCULATED		
RM # MEAS. TEMP.	0.44 #77		
RMF # MEAS. TEMP.	0.26 #76		
RMC # MEAS. TEMP.	0.61 #76		
SOURCE RMF/RMC	MEAS. / MEAS.		
RM #BHT	0.29 #119		
TIME SINCE CIRC.	7 HOURS		
TIME ON BOTTOM	7:00 PM		
MAX. REC TEMP.	119 #T.D.		
EQUIP. & LOCATION	512991GT. B		
RECORDED BY	BARB		
WITNESSED BY	MR. HELLMAN		



DUAL INDUCTION LATEROLOG

COMPANY RAYMOND OIL COMPANY WELL #1 HELMER FIELD BAUMAN COUNTY STAFFORD STATE KS	COMPANY RAYMOND OIL COMPANY, INC.		
	WELL #1 HELMER		
	FIELD BAUMAN		
	COUNTY STAFFORD		STATE KS
	APT NO 15-189-22-827 LOCATION SE SW NM 185-22927		OTHER SERVICES SDL/DSN FF-MSG CSL DIL CORAL
SECT 33		TWP 25S	RGE 11W
PERMANENT DATUM G.L.		ELEV. 1827	ELEV.: K.B. 1835
LOG MEASURED FROM K.B. 8		FT. ABOVE PERM DATUM	D.F. N.A.
DRILLING MEASURED FROM K.B.			G.L. 1827
DATE	9/9/83		
RUN NO.	ONE		
DEPTH-DRILLER	4150		
DEPTH-LOGGER	4150		
BTM. LOG INTER.	4148		
TOP LOG INTER	258		
CASING DRILLER	10.75@257	e	APR 18 1998
CASING-LOGGER	258		
BIT SIZE	7 7/8		
-TYPE FLUID IN HOLE	LOW SOLIDS		CONSERVATION DIVISION WICHITA, KS
DENS. : VISC.	9.5 :50	:	:
PH : FLUID LOSS	9.5 :10.4	:	:
SOURCE OF SAMPLE	CIRCULATED		
RM e MEAS. TEMP.	0.44 e77	e	e
RMF e MEAS. TEMP.	0.26 e76	e	e
RMC e MEAS. TEMP.	0.61 e76	e	e
SOURCE RMF:RMC	MEAS.:MEAS.	:	:
RM eBHT	0.29 e119	e	e
TIME SINCE CIRC.	7 HOURS		
TIME ON BOTTOM	7:00 PM		
MAX. REC TEMP.	119 eT.D.	e	e
EQUIP. : LOCATION	51299:GT. B	:	:
RECORDED BY	BARB		
WITNESSED BY	MR. HELLMAN		