

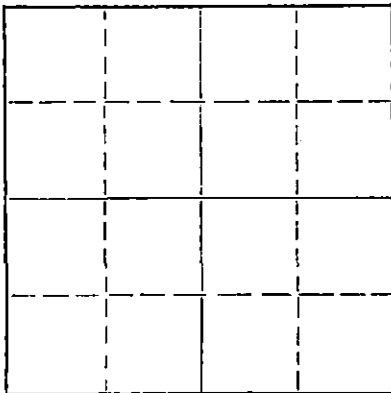
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Reno County. Sec. 22 Twp. 26 Rge. 6 (E) W (W)

NORTH



Locate well correctly on above  
Section Plat

Location as "NE/CNW/SW" or footage from lines NE NE NE  
Lease Owner Sterling Drilling Co.  
Lease Name Lynch #1 Well No. \_\_\_\_\_  
Office Address Sterling, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed 2-7-58 19\_\_\_\_  
Application for plugging filed 2-12-58 19\_\_\_\_  
Application for plugging approved 2-12-58 19\_\_\_\_  
Plugging commenced 2-18-58 19\_\_\_\_  
Plugging completed 2-24-58 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3720 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE   | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 8-5/8" | 260'   | none       |
|           |         |      |    | 5-1/2" | 3719'  | 3479'      |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked the hole to 3699' and found it open.  
Filled w/sand to 3650' and ran 5 sacks of  
cement. Pulled 5 1/2" casing. Bailed off oil  
and water and mudded the hole to 250', set  
a 10' rock bridge and ran 20 sacks of cement.  
Mudded the hole to 30', set a rock bridge and  
ran 10 sacks of cement to base of cellar.

RECEIVED  
MAR 4 1958

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor West Supply Co., Inc.  
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.  
F. A. Wuellner (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. A. Wuellner  
F. A. Wuellner  
Sterling, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 26th day of February, 19 58  
Thomas V. Dwyer  
Notary Public.

My commission expires 9-27-58

PLUGGING  
FILE SEC 22 T. 26 R. 6  
BOOK PAGE 82 LINE 12

STERLING DRILLING COMPANY  
Sterling, Kansas

WELL LOG-----LYNCH #1

Located: NE NE NE, Section 22-27S-6W, Reno County, Kansas

OWNERS: Sterling Drilling Company, et al  
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company  
CABLE TOOL CONTRACTOR: Sterling Drilling Company

COMMENCED: (r d) 1-5-58  
(c t) 1-25-58

COMPLETED: (r d) 1-15-58  
(c t) 2-1-58

ROTARY TOTAL DEPTH: 3720'

LOG

|        |      |                   |
|--------|------|-------------------|
| 0 -    | 50   | Sand              |
| 50 -   | 60   | Red Bed           |
| 60 -   | 260  | Red Bed & Shells  |
| 260 -  | 825  | Red Bed & Shale   |
| 825 -  | 865  | Anhydrite         |
| 865 -  | 930  | Shale & Shells    |
| 930 -  | 1650 | Lime & Shale      |
| 1650 - | 2035 | Shale             |
| 2035 - | 3030 | Shale & Lime      |
| 3030 - | 3495 | Lime              |
| 3495 - | 3667 | Shale             |
| 3667 - | 3682 | Mississippi Chat  |
| 3682 - | 3705 | Mississippi Chert |
| 3705 - | 3720 | Lime T. D.        |

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OIL & GAS COMMISSION  
MAR 4 1958  
3-4-58  
CONSERVATION DIVISION  
Wichita, Kansas

CASING RECORD

Set 8-5/8" surface casing @ 260'  
with 175 sacks cement, 2% c.c.  
  
Set 5-1/2" casing @ 3719'  
with 50 sacks cement.

PRODUCTION RECORD

PLUGGED & ABANDONED

CABLE TOOL INFORMATION: M. I. C. T. Swabbed to approx. 3250'. Bailed & mixed heavy mud to 3688'. Perforated with 4 jets per ft. from 3666-72. Gas surfaced in 15 min. Bailed. Tested with bailer. Making 2 gal. muddy water per hr. Acidized with 100 gal. MCA, 40 gal. water. P.S.I. Swabbed & bailed hole dry. No show of oil. Acidized with 400 gal. MCA by Halliburton. Max. press. 1150#, min. press. 800#. Treating 1000#. Swabbed seed back. Testing with swab. Averaged 3-1/6 bbls. per hr. for 3 hrs., 30% water. Bailed all water off bottom. 600# P.S.I. 1495' fluid in hole. Bailing to find top of water. 1435' water, 600' oil. Swabbed. Fluid @ 2015'. Swabbing hrly. test. Averaged 2.8 bbls per hr. for 4 hrs. Bailed all water off bottom. 625# P.S.I. Swabbed. Made 5 bbls good oil, 11.66 bbls. oily water. 9:50-11:15, 5 bbls; 11:15-12:15, 3.34 bbls.; 12:15-1:15, 3.34 bbls; 1:15-2:15, 2.92 bbls.; 2:15-3:15, 2.50 bbls.; 3:15-4:15, 2.50 bbls. Swabbing. 3960' total fluid in tank. Drawn down to 1088'. Total fluid in 23 hrs., 36.26 bbls., 28.75 bbls water, 7.51 bbls oil. 625# P.S.I. Swabbed. Made 16.68 bbls. total fluid in 17 hrs. Perforated with 4 jets per ft. from 3678-3684. Swabbed. Testing with swab. Averaged 2.29 per hr. for 4 hrs. Broke down tools. Ran tubing. Definite indication of communication between perforations. Preparing to plug. P & A.

PLUGGING  
FILE SEC 22 T 26 R 6 W  
BOOK PAGE 82 LINE 10