

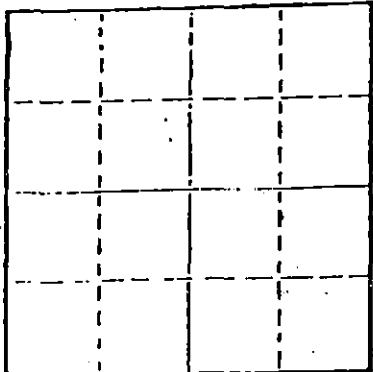
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Reno County. Sec. 18 Twp. 26S Rge. 8W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C SW NW

Lease Owner Eagle Petroleum Corp. c/o National Development
Lease Name Saylor Well No. 1
Office Address 635 R.H. Garvey Bldg, 300 W. Douglas, Wichita
Character of Well (Completed as Oil, Gas or Dry Hole) KS.



Locate well correctly on above
Section Plat

Dry Hole
Date Well completed 3/5/79 19
Application for plugging filed 3/5/79 19
Application for plugging approved 3/5/79 19
Plugging commenced 3/5/79 19
Plugging completed 3/5/79 19
Reason for abandonment of well or producing formation

Dry Hole
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2600
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

drilling mud to 500', first plug, 40 sx cement, drilling mud to 195', 2nd
plug, 25 sx cement, mud to 40', 10 sx cement, 2 sx cement at rathole.

10-4-79
STATE RECEIVED
CONSERVATION DIVISION
Wichita, Kansas
4-15-79

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor B & N Drilling, Division of Benson Mineral Group, Inc.

STATE OF KANSAS COUNTY OF MONTGOMERY
Lucille Shukers (employee of ~~owner~~ or ~~contractor~~)

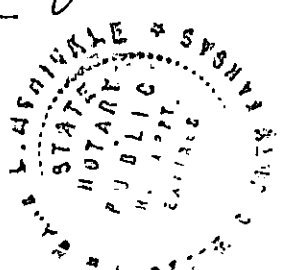
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Lucille Shukers
Box 846, Independence, Ks. 67301
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of March, 19 79

My commission expires 9/24/82

Jan L. McTickle
Notary Public.



15-155-20583-0000

Rec'd
10-4-79

KANSAS DRILLERS LOG

S. 18 T. 26S R. 8W ^E_W

API No. 15 _____
County _____ Number _____

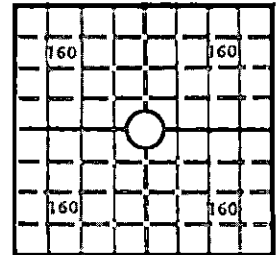
Loc. C SW NW

Operator
Eagle Petroleum Corporation c/o National Development

County Reno

Address
635 R.H. Garvey Building, 300 W. Douglas, Wichita, Ks.

640 Acres
N



Well No. 1 Lease Name Saylor

Elev.: Gr. _____

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

DF _____ KB _____

Principal Contractor B & N Drilling Geologist Don Moore

Spud Date 2/27/79 Total Depth 2600 P.B.T.D. _____

Date Completed 3/5/79 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	213'	Common	150	2% Gel 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____ CFPB	
Disposition of gas (vented, used on lease or sold) _____			Producing interval(s) _____		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator
Eagle Petroleum Corporation

Well No. **1** Lease Name **Sailor**

S 18 T 26 S R 8W ^E/_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand/shale	0	825		
shale	825	1099		
sand/shale	1099	1222		
shale/sand/lime	1222	1505		
lime/sand/shale	1505	1598		
lime/shale	1598	2600		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

STATE CORPORATION COMMISSION

Signature

OCT - 4 1979

10-4-79

CONSERVATION DIVISION

Wichita, Kansas

Date