

9-30 164 P

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API NUMBER 15- 185-22,805-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE NE, SEC. 34, T 25 S, R 11 W/E

4620 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3911

Lease Name Gamble Well # 1

Operator: RAMA Operating Company, Inc.

County Stafford 138.45

Name & Address

P.O. Box 159

Well Total Depth 4260 feet

Stafford, KS 67578

Conductor Pipe: Size feet

Surface Casing: Size 10 3/4 feet 240

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Sterling Drilling Company License Number 5142

Address P.O. Box 129, Sterling, KS 67579

Company to plug at: Hour: 11:30 p.m. Day: 29 Month: 9 Year: 19 91

Plugging proposal received from Vaughn Thompson

(company name) Sterling Drilling Company (phone) 316-278-2131

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 690' with 75 sx cement,

2nd plug at 270' with 75 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 12:30 a.m. Day: 30 Month: 9 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 690' with 75 sx cement,

2nd plug at 270' with 75 sx cement,

3rd plug at 60-0' with 20 sx cement,

4th plug to circulate rathole with 15 sx cement.

RECEIVED STATE CORPORATION COMMISSION

OCT 01 1991

CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED (check) did not observe this plugging.

Signed Steve Durrant (TECHNICIAN)

DATE 10-23-91

INV. NO. 33432

EFFECTIVE DATE: 9-25-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL 135-22, 205

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9 24 91
month day year

NE NE Sec 34 Twp 25 S, Rg 11 East West

OPERATOR: License # 3911
Name: RAMA Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, Ks. 67578
Contact Person: Robin L. Austin
Phone: 316-234-5191

4620 feet from South line of Section
660 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5142
Name: Sterling Drilling Co.

County: Stafford
Lease Name: Gamble Well #: 1
Field Name: U.K.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Miss. Viola
Nearest lease or unit boundary: 660

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Ground Surface Elevation: 1819 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

Depth to bottom of fresh water: 90
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 250

Length of Conductor pipe required: _____
Projected Total Depth: 4250
Formation at Total Depth: Viola

Water Source for Drilling Operations:
 well ... farm pond ... other

OUR Permit #: _____
Will Cores be taken? ... yes no
If yes, proposed zone: _____

Pits will be dug 9-19-91

AFFIDAVIT

220' Alt. I. Req.

Exp. 3/20/92
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Vaughn Thompson
SPUD DATE 9-19-91 INIT. R.L.
LENGTH SURFACE PLANNED 240 10 3/4
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. _____ bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE 9 7/8
SURFACE PIPE 3 3/4 CONDUCTOR
ANHYDRITE T- 10 3/4 B- _____ ELEVATION
TD 4250 FORMATION Viola
RAN PIPE @ SX DV TOOL @ SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ SX
Hug./Council @ _____ Ft. W/ SX
Anhydrite Base @ 680 Ft. W/ 25 SX
1/2 Base Anhy. @ _____ Ft. W/ SX
1/2, 1/2 Plug @ _____ Ft. W/ SX
Bottom Surface @ 270 Ft. W/ 25 SX
40' Plug @ 60 Ft. W/ 20 SX
RAT HOLE-CIRC/W SX MOUSE HOLE W/ SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN SD DATE 9-28-91 Hauling _____
TYPE OF CEMENT 60/40 Patmix 6% gw.
STARTING TIME 11:30 (AM/PM) DATE 9-29-91
COMPLETION TIME 12:30 (AM/PM) DATE 9-30-91
CEMENT COMPANY Hglibenton

Charlesman - RAMA