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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,905-0000

NE NE SW, SEC. 33, T 25 S, R 11 W X

2310 feet from S section line

2310 feet from W & section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046

Lease Name McCarty Well # 8

Operator: Raymond Oil Company, Inc.

County Stafford

Name & Address P.O. Box 48788

Well Total Depth 4070 132.27 feet

Wichita, KS 67201

Conductor Pipe: Size _____ feet

Surface Casing: Size 10 3/4 feet 255

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 310 W. Central, Ste. 117, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 28 Month: 7 Year: 1993

Plugging proposal received from John Armbruster

(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 540-560'

1st plug at 570' with 50 sx cement,

2nd plug at 285' with 50 sx cement,

3rd plug at 40' with 15 sx cement,

4th plug to circulate rathole with 15 sx cement, 5th plug to circulate mousehole with 10

sx cement. Plugging Proposal Received by Dick Kapp (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None x

Operations Completed: Hour: 6 p.m. Day: 28 Month: 7 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 570' with 50 sx cement,

2nd plug at 280' with 50 sx cement,

3rd plug at 40' with 15 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED STATE CORPORATION COMMISSION

AUG - 2 1993

Remarks: Used 60/40 Pozmix 6% gel by United.

(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 8-11-93

Signed James Kapp (TECHNICIAN)

WV. NO. 38316

EFFECTIVE DATE: 2-14-93
 DISTRICT: 1
 SEAT: Wichita to

State of Kansas
 NOTICE OF INTENTION TO DRILL 185-22,905

FORM MUST BE SIGNED
 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: April 20, 1993
 month day year

Spot NE NE SW Sec 33 Twp 25 S. Rg 11 East

OPERATOR: License # 5046
 Name: Raymond Oil Company, Inc.
 Address: P.O. Box 48788
 City/State/Zip: Wichita, Kansas 67201
 Contact Person: Pat Raymond
 Phone: (316) 267-4214

2310 feet from South / 2300 line of Section
2310 feet from 2300 / 2310 line of Section
 IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License #: 5929
 Name: Duke Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side)
 County: Stafford
 Lease Name: McCarty Well #: 8
 Field Name: Bauman
 Is this a Prorated/Spaced Field? ... yes X no
 Target Formation(s): Mississippi
 Nearest lease or unit boundary: 330
 Ground Surface Elevation: est 1840 feet ASL
 Water well within one-quarter mile: X yes no
 Public water supply well within one mile: X yes no
 Depth to bottom of fresh water: 195
 Depth to bottom of usable water: 200
 Surface Pipe by Alternate: X 1 2
 Length of Surface Pipe Planned to be set: 240+
 Length of Conductor pipe required: N/A
 Projected Total Depth: 4250
 Formation at Total Depth: Kinderhook Sh.
 Water Source for Drilling Operations:
 ... well ... farm pond X other
 DWS Permit #: _____
 Will Cores be Taken? ... yes X no
 If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 CWVO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other
 If CWVO: old well information as follows:
 Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X no
 If yes, true vertical depth: _____
 Bottom Hole Location: _____

240' Alt. I Req.

Exp. 10/9/93 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

John W. ...
 Pusher Craig
 SPUD DATE 7-28-93 INIT. SH
 LENGTH SURFACE PLANNED 240
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 10 3/4 @ 255 CONDUCTOR
 ANHYDRITE T- 340 B- 560 ELEVATION
 TD 4070 FORMATION _____
 RAN PIPE @ SX DV TOOL ALT II DONE
 @ SX Y N
 Arbuckle Plug @ _____ Ft. W/ SX
 Hug./Council @ _____ Ft. W/ SX
 Anhydrite Base @ 570 Ft. W/ 50 SX
 1/2 Base Anhy. @ _____ Ft. W/ SX
 1/2, 1/2 Plug @ 280 Ft. W/ SX
 Bottom Surface @ 285 Ft. W/ 50 SX
 40' Plug @ 40 Ft. W/ 15 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 TECHNICIAN _____ DATE _____ Hauling _____
 TYPE OF CEMENT 40/40 670 99
 RECEIVED STATE CORPORATION COMMISSION
 STARTING TIME 999 (AM/PM) DATE 7-28-93
 COMPLETION TIME _____ (AM/PM) DATE 7-28-93
 CEMENT COMPANY Allied