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To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 185-23,000-0000
100' W of
NE SW NW, SEC. 32, T. 25 S, R. 11 W/E
1650 feet from NX section line
890 feet from WX section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046
Operator: Raymond Oil Company, Inc.
Name: P.O. Box 48788
Address: Wichita, KS 67201

Lease Name Rundell F Well # 1
County Stafford 133.58
Well Total Depth 4110 feet
Conductor Pipe: Size feet
Surface Casing: Size 10 3/4 feet 285

Abandoned Oil Well Gas Well Input Well SWD Well D&A X
Other well as hereinafter indicated

Plugging Contractor Duke Drilling Co., Inc. License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 7 a.m. Day: 4 Month: 8 Year: 1995

Plugging proposal received from John Armbruster
(company name) Duke Drilling Co., Inc. (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 700'
1st plug at 630' with 50 sx cement, 2nd plug at 300' with 75 sx cement,
3rd plug at 40' with 15 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8:15 a.m. Day: 4 Month: 8 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 630' with 50 sx cement,
2nd plug at 300' with 75 sx cement,
3rd plug at 40' with 15 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by United Cementing.
(If additional description is necessary, use BACK of this form.)

INVOICED (If applicable, please observe this plugging.)

DATE 8-18-95
INV. NO. 43328

Signed Duane Rankin (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
AUG 08 1995
WICHITA, KANSAS

EFFECTIVE DATE: 7-23-95

State of Kansas
NOTICE OF INTENTION TO DRILL 185-23,000

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 28 1995
month day year

Spot NE SW NW Sec 32 Twp 25 S Rg 11 X East West

OPERATOR: License # 5046
Name: Raymond Oil Company, Inc.
Address: PO. Box 48788
City/State/Zip: Wichita, KS 67201
Contact Person: Pat Raymond
Phone: 316-267-4214

1650 feet from South / North line of Section
feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stafford

Lease Name: Rundell "E" Well #: 1
Field Name: AJT

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): MISS. VIOLA

Nearest lease or unit boundary: 990
Ground Surface Elevation: est. 1840 feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180-200
Depth to bottom of usable water: 200-220

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 260

Length of Conductor pipe required: n/a
Projected Total Depth: 4150

Formation at Total Depth: VIOLA
Water Source for Drilling Operations:

... well ... farm pond X other
DWR Permit #: ...

Will Cores Be Taken? yes X no
If yes, proposed zone: ...

CONTRACTOR: License #: 5929
Name: Duke Drlg.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWHO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWHO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 1/18/96

AFFIDAVIT

240' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

usher John Ambrose
POD DATE 7-29-95 INIT. nlu
ENGTH SURFACE PLANNED 260'
ESERVE PIT STATUS- REMOVE FLUID LINED
fter salt sect. bbls. when done bbls.
ATHOLED AHEAD? Y N SIZE HOLE
URFACE PIPE @ 285 CONDUCTOR
NHYDRITE T- 200 B- ELEVATION
D 4110 FORMATION Viola
AN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hng./Council @ Ft. W/ SX
Anhydrite Base @ 630 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/ Plug @ Ft. W/ SX
Bottom Surface 300 Ft. W/ 75 SX
40' Plug @ 40 Ft. W/ 15 SX
AT HOLE GRAB @ SX MOUSE HOLE W/ 10 SX
ATER WELL SX (Irr. Well Pond
Hauling
ECHANICIAN DR DATE 8-3-95
YPE OF CEMENT 60-40 670
TARTING TIME 7:00 (AM/PM) DATE 8-4-95
MPLETION TIME 8:15 (AM/PM) DATE 8-4-95
EMENT COMPANY United Cementing

