

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6040 EXPIRATION DATE June 30, 1983

OPERATOR Bankoff Oil Company API NO. 15-155-20,931

ADDRESS 6202 W. Lewis, Suite 176, P.O. Box 3446 COUNTY Reno

Tulsa, Oklahoma 74101 FIELD 5-16-83

** CONTACT PERSON Richard Price PROD. FORMATION

PHONE 918-587-9311

PURCHASER LEASE Cole "B"

ADDRESS WELL NO. 1

DRILLING Glacier Drilling Company, Inc. WELL LOCATION C SW SE

CONTRACTOR 660 Ft. from South Line and

ADDRESS P.O. Box 1509 1980 Ft. from East Line of

Emporia, Kansas 66801 the SE (Qtr.) SEC 9 TWP 26S RGE 8W

PLUGGING Glacier Drilling Company, Inc. WELL PLAT

CONTRACTOR P.O. Box 1509

ADDRESS Emporia, Kansas 66801

TOTAL DEPTH 3,920' PBTD 3,900'

SPUD DATE 4-27-83 DATE COMPLETED 5-07-83

ELEV: GR 1,616' DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 200' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Julius M. Bankoff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Julius M. Bankoff

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of May, 1983.

MY COMMISSION EXPIRES: Feb. 5, 1983

Verna Doty
Verna Doty (NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 16 1983
5-16-83
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Bankoff Oil Company LEASE Cole "B" SEC. 9 TWP. 26S RGE. 8W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	11		
Sand/lime	11	15		
Lime/sand	15	206		
Shale	206	1103		
Anhydrite	1103	1151		
Shale w/lime streaks	1151	1167		
Lime w/shale streaks	1167	1321		
Shale w/lime	1321	1374		
Shale	1374	1404		
Lime	1404	1464		
Lime w/shale.	1464	1539		
Shale w/lime streaks	1539	1604		
Lime	1604	1800		
Lime w/shale streaks	1800	1944		
Lime w/shale streaks	1944	2091		
Shale	2523	2584		
Lime w/shale streaks	2584	2618		
Lime	2618	2644		
Shale w/lime	2644	2701		
Lime w/shale	2701	2727		
Shale w/lime streaks	2727	2782		
Lime w/shale streaks	2782	2882		
Shale	2882	2916		
Lime	2916	3015		
Shale	3015	3044		
Sand	3044	3068		
Lime	3068	3107		
Shale w/lime	3107	3082		
Heebner	3082	3091		
Douglas Shale	3091	3185		
Douglas Sand	3185	3305		
Lansing	3305	3686		
Base K.C.	3686	3893		
Mississippi Chat	3893	3920 TD		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		200'	Common	200	3% cc
PRODUCTION							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)	
				Gravity	
Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB
	bbls.	bbls.	MCF	bbls.	
Disposition of gas (vented, used on lease or sold)				Perforations	