

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080

Name: Honey Oil Co., Inc.

Address 401 East Douglas - Suite 505

City/State/Zip Wichita, KS 67202

Purchaser: Vesta

Operator Contact Person: Jon T. Williams

Phone (316) 265-7300

Contractor: Name: Duke Drilling Co. Inc.

License: 5929'

Wellsite Geologist: Joe Baker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-21-94 12-30-94
Spud Date Date Reached TD Completion Date

APT NO. 15- 155-21345 - 0000

County Reno County, Kansas

C - S/2 - SW - 25 Sec. 25 Twp. 26 Rng. 7 XXV

660 Feet from SW (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Stucky Well # 1

Field Name Mc-Cutcheon Abd.

Producing Formation Mississippi

Elevation: Ground 1586 KB 1594

Total Depth 3976' PSTD _____

Amount of Surface Pipe Set and Cemented at 200' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cnt.

Drilling Fluid Management Plan AIT I 3-2-96
(Data must be collected from the Reserve Pit) Ke

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/V _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-150, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 1-25-1995

Subscribed and sworn to before me this 25 day of January 19 95.

Notary Public Amy E. Coffman
Amy E. Coffman

Date Commission Expires 6-28-1998

AMY E. COFFMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-28-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality RECEIVED
C Wireline Log Received STATE CORPORATION COMMISSION
C Geologist Report 1-26-95
DISTRIBUTION
 KCC SWD/Rep KSPA
 KGS Plug Other
(Specify)
JAN 26 1995

Operator Name Honey Oil Co., Inc. Lease Name Stucky Well # 1
 Sec. 25 Twp. 26 Rge. 7 County Reno County, Kansas
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 Comp. Neut. Den.

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Heebner	2873	-1279	
Brown Lime	3084	-1490	
Lansing	3126	-1532	
Stark	3455	-1861	
Base K.C.	3568	-1974	
Cherokee	3698	-2104	
Mississippi	3812	-2218	
Miss. Lime	3902	-2308	
RTD.	3976	-2382	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	200'	60/40 Poz	225	3%cc 2%gel
Production	12 1/2"	5-1/2"	10.5#	3960'	60/40 Poz	150	00%salt10%gi

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3855-56	Comman	15	none

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4 spf	3816-20		12 bbls 7 1/2% MCA
			Frac 11,000# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3835	2 7/8"	3835		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		600,000	2 bwp/h	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conningled Other (Specify)

Production Interval: _____

UNITED CEMENTING & ACID CO., INC.

EL DORADO, KANSAS 67042

No 1713

PHONE AG 316-381-4880

DATE 12-21-94 COUNTY Reno
 HOLE TO Range Oil ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 EAST & WELL NO. Stuck #1 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR Duke Drilling TIME ON LOCATION _____
 KIND OF JOB Cement Surface Pipe
 SERVICE CHARGE 1 Month Rent

ORIGINAL

QUANTITY	MATERIAL USED	TYPE	
225	sacks 60/40 port-land		4.10
7	sacks Colo		22.00
5	sacks Grd		8.25
237	BULK CHARGE		1.82
45	BULK TRK. MILES		11.75
	PUMP TRK. MILES		
1	PLUGS	2 1/2" Top Wooden plug	
	SALES TAX		
	TOTAL		

D. 222 CSQ. SET AT 200 VOLUME _____
 DEPTH 12' 1/4 TBQ SET AT _____ VOLUME _____
 X PRESS. _____ SIZE PIPE 3 1/4
 LOG DEPTH 195 PKER DEPTH _____
 LOG USED Wooden Roller Cap TIME FINISHED 11:00 PM
 MARKS: 225 sack 60-40 Portland
3 1/2" C.C.
2 1/2" Plug

RECEIVED STATE CORPORATION COMMISSION

JAN 3 6 1995

CONSERVATION DIVISION WICHITA, KANSAS

EQUIPMENT USED
 UNIT NO. _____ NAME Ray
 UNIT NO. _____
 CEMENTER OR TREATER Ray OWNER'S REP. [Signature]

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

EL DORADO, KANSAS 67002

No 1751

PHONE AG 816-821-4888

DATE 12-29-94 COUNTY Reno

CHG TO Honeywell Co. ADDRESS

CITY STATE ZIP

LEASE & WELL NO. Starkey #1 SEC. TWP. RNG.

CONTRACTOR Duke #45 TIME ON LOCATION 7 pm

KIND OF JOB Cementing LS & W

SERVICE CHARGE:

ORIGINAL

QUANTITY	MATERIAL USED	TYPE
150	SAYS 6040 PIZ-MIN	4.10
3	SAYS Seal	8.25
880#	SALT X 3.8 X 1.44 X 4.50	
1500	GP 1500 PHE	0.34 lb.
75	lbs CP-800	2.50 lb.
12.50	lbs Flaseal	1.05 lb.
153	BULK CHARGE X 82	
45	BULK TRK. MLES X 60 X 7.75	
10	PUMP TRK. MLES gals KCL	18.20 gal
500	gals AB-122 mud flush	0.50 gal
	PLUGS 1-52 1/2 Top Rubber plug	
	SALES TAX	
	TOTAL	

F.D. 3976'

SIZE HOLE 4 7/8"

MAX PRESS. 1100

TRUG DEPTH 3943

TRUG USED Rubber

TRUG RIG

CSG. SET AT 3975' VOLUME

TBG SET AT VOLUME

SIZE PIPE 3 1/2"

PKER DEPTH

TIME FINISHED 3 AM 12-30-94

60 lb 60-40 PIZ-MIN / Plug Ret Hch

290 Seal m H

169 Salt W W

10 1/2 Silsmita

590 Friction Reducer

14 lb Flaseal Seal 50 says at bot

500 mud flush

REL for 100 # 3/8"

UNIT NO. NAME Scott

EQUIPMENT USED

UNIT NO. NAME Scott

STATE RECEIVED CORPORATION COMMISSION

JAN 30 1995

WICHITA, KANSAS