

ORIGINAL

RELEASED

SIDE ONE

SEP 24 1990

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5808

Name: W. R. Allam, Jr.

Address P.O. Box 2325

Hutchinson, Ks. 67504

City/State/Zip

Purchaser:

Operator Contact Person: W. R. Allam, Sr.

Phone ( 316 ) 465 2216

Contractor: Name: Tornado Drilling, Inc.

License: 3890

Wellsite Geologist: John Brauer

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc)

If OWO: old well info as follows:

Operator:

Well Name:

Comp. Date                      Old Total Depth                     

Drilling Method:

Mud Rotary  Air Rotary  Cable

11/11/89 11/24/89 12/6/89

Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,125-0000  
County Reo FROM CONFIDENTIAL

NW NW NW Sec. 12 Twp. 26 Rge. 6  East West

4950 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

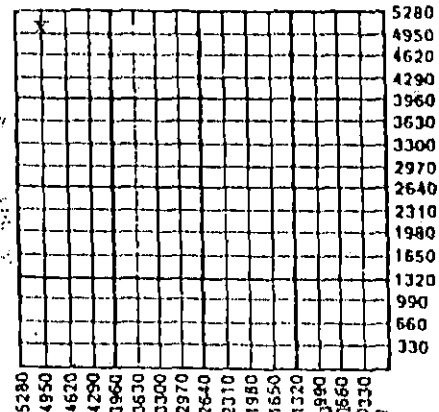
Lease Name Betty K. Krehbiel # 1

Field Name Wildcat

Producing Formation Nisener Sand

Elevation: Ground 1523 KB 1528

Total Depth 4020 PBDT                     



APR 10 1990  
4-10-90  
RECEIVED  
MISSOURI

ACT I  
9-11-90

Amount of Surface Pipe Set and cemented 8 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set                      Feet

If Alternate II completion, cement circulated from                      feet depth to                      w/                      sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. R. Allam Jr.  
Title Operator Date 5-22-90

Subscribed and sworn to before me this 22 day of May, 1990.

Notary Public Marilyn Dale

NOTARY PUBLIC - State of Kansas  
MARILYN DALE  
My Appt. Exp. 9-18-90

K.C.C. OFFICE USE ONLY deny 9-11-90 letter sent.

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

ORIGINAL

Operator Name W. R. Allam, Jr.

Lease Name Betty K. Krehbiel Well # 1

Sec. 12 Twp. 26 Rge. 6

East  
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. **RELEASED**  
If more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Core Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description SFP 2 4 1990

Log  Sample

**FROM CONFIDENTIAL**

Name	Top	Bottom
Mississippi	3612	
Misener	3964	

Miss.: Drill Stem Test: 3568-3621  
Gas to surface in 6 minutes. Recovered 562' of gassy oil & 966' of gassy, lightly mud-cut oil. Gauged 347 MCF in 12" and 285 MCF in 21".  
IFP 195-350/30" & FFP 368-425/10", ISID 118/28" and FSIP 1181/31".

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Name of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28 lb.	218	60/40 po	110	60 sacks std.
Production	7 7/8"	5 1/2"	14 lb.	4018	60/40	150	5% grt-salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Intervals Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3964 - 3974 Misener		
4	3979 - 3982 Misener	Traced with 1000% sand & oil	

LINING RECORD

Size Set At Packer At Liner Run  Yes  No

Date of First Production 12/14/89 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Hcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7		none		40

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Mike Hayden  
Governor

Keith R. Henley  
Chairman

Rich Kowalewski  
Commissioner

Jack Shriver  
Commissioner

Judith McConnell  
Executive Director

Frank A. Caro Jr.  
General Counsel



# Kansas Corporation Commission

September 11, 1990

*hold til  
9-21-90*

W. R. Allam, Jr.  
Box 2325  
Hutchinson, Kansas 67504-2325

**Re:** Confidentiality of Information on  
ACO-1 for Betty K. Krehbiel #1 Well  
API # 15-155-21,125  
Sec. 12-26S-06W

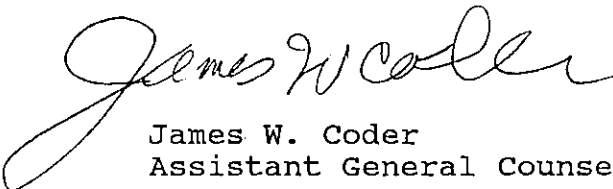
Dear Mr. Allam:

The above-referenced ACO-1 has been referred to me. K.A.R. 82-3-107 provides for all information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that "all rights to confidentiality shall be lost if the filings are not timely."

The above-referenced ACO-1 was not filed within the 120 days as is required. Therefore your request for confidential treatment cannot be granted.

If you have any questions, please do not hesitate to contact me.

Sincerely,

  
James W. Coder  
Assistant General Counsel

Conservation Division  
Shari Feist Albrecht  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, KS 67202-1286  
Telephone (316) 263-3238