

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6338 EXPIRATION DATE 5-30-83

OPERATOR Vulcan Energy Corporation API NO. 155-20,822

ADDRESS 3311 E. 46th Street COUNTY Reno

Tulsa, Oklahoma 74135 FIELD _____

** CONTACT PERSON David Gustine PROD. FORMATION D/A

PHONE (918) 747-9521

PURCHASER _____ LEASE Lubbers

ADDRESS _____ WELL NO. #1

DRILLING Contractor Mustang Drilling Co. WELL LOCATION C SW/4 NW/4

CONTRACTOR ADDRESS _____ 1980 Ft. from North Line and

330 Ft. from West Line of

the NW (Qtr.) SEC 16 TWP 26S RGE 8W

PLUGGING Contractor Lillard Casing Pulling, Inc.

CONTRACTOR ADDRESS Suite 417, 3022 NW Expressway

Oklahoma City, Ok. 73112

TOTAL DEPTH 3910' PBTD _____

SPUD DATE 9/4/81 DATE COMPLETED _____

ELEV: GR 1625 DF _____ KB 1630

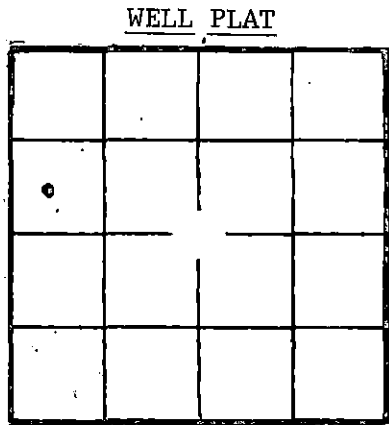
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

A F F I D A V I T

David Gustine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of David Gustine (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of SEPTEMBER, 1982.

Signature of Notary Public (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 3-13-83

** The person who can be reached by phone regarding any questions concerning this information.

SEP 13 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Vulcan Energy Corporation LEASE

Lubbers

SEC. 17 TWP. 26S RGE. 8W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Indian Cave	2137			
Hebner	3069			
E. Zone	3417			
F. Zone	3497			
K. Zone	3639			
Mississippi	3905			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPD
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Disposition of gas (vented, used on lease or sold)

Perforations