This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information only file one copy. Information on siside two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. The Applications must be filed for dual completion, communication with the logs (i.e. electrical log, sonic RCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. If de one will be of public record and type and complete ALL sections.
OPERATOR CINCO EXPLORATION COMPANY	API NO. 15-155-20839 - 000
c/o Melvin Klotzman ADDRESS P.O. Box 3723	COUNTY Reno
Victoria, Texas 77903	FIELD Lerado East Ext.
**CONTACT PERSON Melvin Klotzman	PROD. FORMATION Mississippian
PHONE 1-800-531-3640	LEASE Lubbers
PURCHASER Not designated	WELL NO _ 2
ADDRESS	WELL LOCATION SW SW SW
	330 Ft. from W Line and
DRILLING Brandt Drilling Company CONTRACTOR	
ADDRESS 1200 Douglas Building	330 Ft. from S Line of
Wichita, Kansas 67202 RECEIVED	the SW SWEEC. 16 TWP 26S RGE. 8W SW WELL PLAT
PLUGGING FEB 10 1082	KCC //
ADDRESS CONSERVATION DIVISION	KGS 🗾
Wichita, Kanase	(Office Use)
TOTAL DEPTH 4290 PBTD	
•	16
SPUD DATE 10/14/81 DATE COMPLETED 10/27/81	
ELEV: GR 1644' DF KB 1651'	
DRILLED WITH (MASSIME) (ROTARY) (MAXX) TOOLS	
Amount of surface pipe set and cemented 268 of 8-	-5/8" DV Tool Used? No
AFFIDAVI	<u>T</u>
STATE OF Texas , COUNTY OF	Victoria ss, I,
Melvin Klotzman of LAWFUL AGE, BE	•
DEPOSES THAT HE IS Petroleum Consultant (FOR)	
OPERATOR OF THE Lubbers LEASE	•
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	
SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY	· · · · · · · · · · · · · · · · · · ·
	•
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	-
*	(S) Melvin Klotzman
SUBSCRIBED AND SWORN BEFORE ME THIS 2 DAY OF	FEARUARU, 1982.
	Detha Jean Nomi
MY COMMISSION EXPIRES: 2-06-85	NOTARY PUBLIC
	•
**The person who can be reached by phone regarding a mation. Within 45 days of completion, a witnessed i	nitial took by the original and
required if the well produces more than 25 BOPD or i	8 located in a Rasic Order Pool

· 442

3915-17'

SIDE TWO Show all Important xo			reof; cored into		rill-st		in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
cluding depth interval	N DESCRIPTION,			TOP	, a,	BOTTO	_	NAME		DEPTH
SEE ATTACHM DRILL STEM		TOPS AND								
			51					·		
						,				
•			,							,
	·		,							
						•		,	ļ	
Report of all strings	set — surface, i	intermodiate,	production, et	c. CASING	DEC	ORD	(Now)	or (XUX)XX		
Purpose of string		Size cosing set	Weight (bs/ft.	Setting depth		Type ceme		Socks	 	pe and percent additives
Surface	12-1/4"	8-5/8"	24#	268	·	Commor	า	250		CC + 2% Ge
Production	7-7/8"	4-1/2"	10.50#	4012'		Common		250 SRC		
	LINER RECOR	D		<u>.</u>						
Top, ft.	ittem, ft.	Secks co	ment	Shets (per ft			TION RECOR		epth interval
	TUBING RECO	RD							ļ	
5ize Se 2-3/8"	offing depth 3882		/A	4			3 -1 /8	" Csq. Gu	n_3	915-17'
				CEMENT SQU	REZ	E RECOI	to	<u> </u>	<u> </u>	
Amount and kind of material used Depth Interval 150 gallons Perforating Acid 3915-17'					of treated					
	<u> </u>	· ·	· ·	• •						
Date of first production	-	Producing	method (flow)	ng, pumping, go	s Uff	, etc.)		Comment		•
11/21/81 RATE OF PRODUCTION PER 24 HOURS	Oil	.	Ges	Flowing	· 1	Yalar 0		Gravity	oil retio	
PER 24 HOURS 0 bbls. 110 MCF Disposition of ges (vented, used on leese or sold) Shut in						Perforations				CFPB

Shut_in

1st Correlation 2nd Correlation 3rd Correlation

OperatorCinco_Exploration	Op. Cinco Op. Cinco Op. #1 Delbert
Farm Lubbers #2	Farm Lubbers #1 arm Brooks Farm
SW-SW-SW Location 16-26s-8w Reno County	C-NW-SW C-NE-NW Loc 16-268-8W Loc 17-26-8W Loc
Kelly Bushing 1651	кв <u>1648</u> кв <u>1655</u> кв

FORMATION	E-LOG	DATUM	SAMPLE	DATUM	DATUM	DIFF.	DATUM	DIFF.	DATUM	DIFF.
For	2012	-361	2029	-378	363	+2		_		
Indian Cave	2156	-5 05		-499	-504	-1				
<u>Wabaunse</u>	e2201	-550	2191	- 560	-546	-4	ļ			
<u>Tarkio</u>	2426	-165	2420		772	+7	<u> </u>			
<u>Howard</u>	2596	-935	2594	-943	-940	+5				ļ
Severy	2662	1011	2658	-1007	-1012	+1				
Topeka	2724	-1073	2725	-1074	-1072	-1	:			
HEEB	3110	-1459	3108	-1457	-1462	+3	ļ:			
Doug	3155	-1504	3130	-1500	1500	-4			ļ	ļ
Brn Lm	3296	-1645	3294	-1143	-1648	+3		:		ļ.
Lans	3332	-1681	3316	-1665	-1678	_3	:			<u> </u>
Stark	3619	-1968	3610	-1959	-1962	+6				-
Hush	3660	-2009	3653	-2002	-2003	+6	<u> </u>	ļ	 	
в/кс	3709	-2058	3706	2055	-2061	+3				<u> </u>
Miss	3914	2263_	3912	-2261	-2264	+1			ļ	<u> </u>
Kinderh,	4032	2381	4010	-2359	-2374	+5	·	<u> </u>	·	-
Viola	4253	-2602	4251	-2600	-2594	-8	ļ.			
Simp	Below	log	4285	-2634	-2634			ļ		
		<u> </u>								<u> </u>
				.`		<u> </u>				

Drill Stem Test

DST #1

DST #1							
3338-3381 1st Open: 2nd Open: IHP 1885 IFP 40-60 ICIP 1240 BHT 100 F Est Recovery: 80 ft very s	30"-60"-30"-60" Lansing Very weak blow No blow - Flushed tool - weak blow FHP 1825 FFP 60-80 TCIP 1240 lighty oil cut mud						
	DST #2						
3336-3425 1st Open: 2nd Open: IHP 1885 IFP 70-200 ICIP 1340 BHT 103 F Recovery: 660 ft Muddy	30"-60"-60"-120" Lansing Weak blow building to strong-bottom of bucket Strong blow-bottom of bucket FHP 1835 FFP 200-340 FCIP 1340 salt water						
	DST #3						
3589-3622 1st Open: 2nd Open: IHP 1956 IFP 40-40 ICIP 130 BHT 103 F Recovery: 15 ft Mud cl	30"-60"-30"-60" Lansing/KC Very weak blow Very weak blow-about dead FHP 1926 FFP 40-40 FCIP 70 -53,500						
	DST #4						
3896-3922 Misrun - Packer failure	Mississippi						
	DST #5						
3913-3922 Misrun - Plugged tool	Mississippi						
	DST #6						
3913-3922 1st Open: 1330 GTS	30"660"-60"-90" Mississippi Strong blow in 1 minute. Gas to surface in 10 minutes. 3/8"choke						
1335 8 lbs	-57 MCF -97 MCF 107 MCF 1/2 choke 177 MCF 171 MCF 166 MCF 169 MCF						

Drill Stem Tests Continued

1545	18.5 lbs	169 M	CF
1555	18.5 lbs	169 M	CF
I HP	2129	FHP	2088
IFP -	60-120	FFP	100-150
ICIP	1300	FCIP	1260
	•		

BHT

213 ft. Gassy Muddy Salt Water 121 ft. Gassy Salt Water 60 ft. Salt water Recovery: