

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CINCO EXPLORATION COMPANY
c/o Melvin Klotzman
ADDRESS P.O. Box 3723
Victoria, Texas 77903

API NO. 15-155-20839-0000
COUNTY Reno
FIELD Leñado East Ext.

\*\*CONTACT PERSON Melvin Klotzman
PHONE 1-800-531-3640

PROD. FORMATION Mississippian

PURCHASER Not designated

LEASE Lubbers

ADDRESS

WELL NO. 2

WELL LOCATION SW SW SW

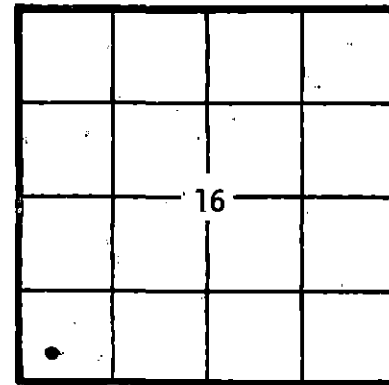
DRILLING Brandt Drilling Company
CONTRACTOR
ADDRESS 1200 Douglas Building
Wichita, Kansas 67202

330 Ft. from W Line and
330 Ft. from S Line of
the SW 1/4 SEC. 16 TWP 26S RGE. 8W

RECEIVED
FEB 10 1982
2-10-82
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
CONTRACTOR
ADDRESS

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4290 PBD

SPUD DATE 10/14/81 DATE COMPLETED 10/27/81

ELEV: GR 1644' DF KB 1651'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 268' of 8-5/8" DV Tool Used? No

AFFIDAVIT

STATE OF Texas, COUNTY OF Victoria ss, I,

Melvin Klotzman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Petroleum Consultant (FOR) CINCO EXPLORATION COMPANY

OPERATOR OF THE Lubbers LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Melvin Klotzman

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF February, 1982.

Notary Public signature and title

MY COMMISSION EXPIRES: 2-06-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SEE ATTACHMENTS FOR TOPS AND DRILL STEM TESTS				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	268	Common	250	3% CC + 2% Ge1
Production	7-7/8"	4-1/2"	10.50#	4012'	Common	250	SRC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at			
2-3/8"	3882	N/A	4	3-1/8" Csg. Gun	3915-17'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
150 gallons Perforating Acid	3915-17'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/21/81	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	0 bbls.	110 MCF	100 %	2 bbls.	

Disposition of gas (vented, used on lease or sold)	Perforations
Shut in	3915-17'





Drill Stem Tests Continued

1545	18.5 lbs	169	MCF
1555	18.5 lbs	169	MCF
IHP	2129	FHP	2088
IFP	60-120	FFP	100-150
ICIP	1300	FCIP	1260
BHT			
Recovery:	213 ft.	Gassy Muddy Salt Water	
	121 ft.	Gassy Salt Water	
	60 ft.	Salt water	