

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOGKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7261 EXPIRATION DATE 8506

OPERATOR PATE-DOMBAUGH, INC. API NO. OWWO 15-185-21245A

ADDRESS 922 UNION CENTER BLDG. COUNTY STAFFORD

WICHITA, KANSAS 67202 FIELD WILDCAT MISCANDESS NE

\*\* CONTACT PERSON DON R. PATE PROD. FORMATION MISSISSIPPI

PHONE 262-5993  Indicate if new pay.

PURCHASER KOCH OIL COMPANY LEASE CURTIS

ADDRESS P.O. BOX 2256 WELL NO. 1

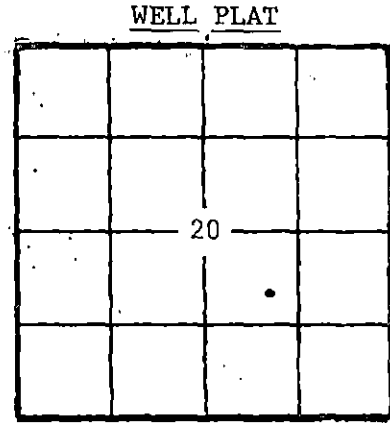
WICHITA, KANSAS 67201 WELL LOCATION SE NW SE

DRILLING CONTRACTOR KAW DRILLING COMPANY, INC. 990 Ft. from NORTH Line and

ADDRESS 1010 UNION CENTER BLDG. 990 Ft. from WEST Line of

WICHITA, KANSAS 67202 the SE (Qtr.) SEC. 20, TWP 25S RGE 13

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_



Office Use Only

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4390' PBD 4230

SPUD DATE 7-20-84 DATE COMPLETED 8-23-84

ELEV: GR 1948 DF 1950 KB 1954

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 294' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion WASH DOWN. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_ SET PIPE, PERF.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

OCT 16 1984

A F F I D A V I T

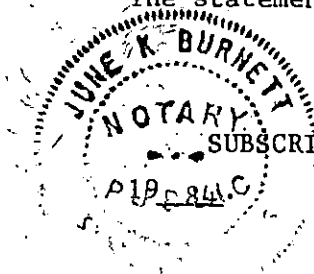
DON R. PATE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don R. Pate

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15TH day of OCTOBER



June K. Burnett

JUNE K. (NOTARY PUBLIC) BURNETT

MY COMMISSION EXPIRES: MARCH 30, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR PATE-DOMBAUGH, INC. LEASE NAME CURTIS SEC 20 TWP 25S RGE 13 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>OWWO: NO DST'S TAKEN OR NEW HOLE DRILLED.</p> <p>MISSISSIPPI CHERT</p>	4140	4166		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
PRODUCTION	7 7/8	5 1/2	14#	4297	POZMIX	250	NONE

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4141 - 4150
<b>TUBING RECORD</b>					
Size	Setting depth	Pecker set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
ACID: 1000 GAL. 15% F.E.	4141-4150
FRAC: 20,000 GAL. GEL H <sub>2</sub> O, 100 SX. SD.	

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

Gravity \_\_\_\_\_

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	15 bbls.	_____ MCF	% 3 bbls.		

Disposition of gas (vented, used on lease or sold)

Perforations