STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission	WELL PLUGGING RECORD						
212 No. Market Wichita, Kansas	S	tafford	County	y. Sec.2		14W (E) (W)	
T - 25S NORTH R - 14W		Location as "NE/CNW%SW%" or footage from lines SE NE SW Lease Owner Frank Black					
	Lease Owner Hattie B Well No. 3						
	Office Address McPherson, Kansas						
	Character of V	Character of Well (completed as Oil, Gas or Dry Hole)					
	Date well com	Date well completed 3-11-54 19					
Application for plugging filed 5-15-67						19	
7	Application for plugging approved 5-16-67 Plugging commenced 6/3/67						
	Plugging commenced 6/3/67 19 Plugging completed 6/6/67 19						
	Reason for aba	Reason for abandonment of well or producing formationdepleted.					
	<u> </u>		-,-		-		
	If a producing well is abandoned, date of last production						
Locate well correctly on above Locate well correctly on above Mas permission obtained from the Conservation Division or its agents before plugging the conservation Division or its agent before plugging the conservation Division Division or its agent before plugging the conservation Division Divisi						re plugging was com-	
Section Plat Name of Conservation Agent who super			ring				
Producing formation				1	_ Total Depth of	Well 4280 Feet	
Show depth and thickness of all water, or			,				
OIL, GAS OR WATER RECORDS					(CASING RECORD	
OIL, GAS OR WATER RECORDS	·	- I	1				
FORMATION	CONTENT	FROM	TD TD	SIZE	PUT IN	PULLED OUT	
		-	<u> </u>	8-5/8" 5-1/2"	874 4305	none 2809 t	
			<u> </u>	1 1 1 1	1303		
- 	· · · · · · ·		 		2 2 2		
			 		1	· · · ·	
						,	
		<u> </u>	<u> </u>				
Loaded h mudded h Mudded h		hole to 39 er, shot p Set rock set 101 roc	000! and pe at 30 bridge a	set 5 sac 011, 2909 nd ran 25	ks of cemen t, 2818t, i sacks of c	ement.	
	· · · · · · · · · · · · · · · · · · ·				ř		
·							
WATE CORPORATION COMMISSION						AMSCIO:	
DI LICCING COMPIETE							
					###N 13 1967	7	
CONSERVATION DIVISION							
MINISTER BY MINISTON						SION	
and the state of t							
		<u> </u>					
	 	- 					
***	· .		<u>-</u>	<u> </u>			
		al description is nece		of this sheet)			
55 5	HT CASING PU E. KANSAS	LLING COMPA	NY		T.i.c	ense #436	
					-		
STATE OF KAN NOE	SAS CO	UNTY OF RIC	E				
well, being first duly sworn on oath, se	ys: That I have k	nowledge of the	facts, statem	ents, and mat	wner or operator) ters herein contain	of the above-described ned and the log of the	
above-described well as filed and that	the same are true a	ind correct. So	help me God.	17			
1-11/1/2		(Signature)	- 1 101 l	- Am	11/1		
CHASE, KANSAS (Address)							
Subscribed and Sworn to before	a ma this	h 3r		Tuno	(Address)	67	
	e-me-mis <u>9E</u>	hday of_		June	, 19		
10 11		• , –		marg	aret M	relches/	
My commission expires Febru	ary 15, 1971	<u> </u>	·	. //		Notary Public.	

WELL LOG BURFAU-KANSAS GEOLOGICAL SOCIETY Wichita, Kans is 508 East Murdock.



Company- PHILLIPS FETROLEUM CO. Hattie "B"...

14W 25 SEC. Set SE NE SW

‡∀KANSAS

Stafford

Total Deptin. 4280 PB 41483

County

`.1**-**30**-**54, Comp. 3-11-54

Shot or Treated. Contractor.

4-2-55 Issued.

CASING:

811 868: cem w/450 sx 511 4276.16' cem w/200 sx

1961 Elevation.

Production.

BHB 1793 BO &

Figures Indicate Bottom of Formations.

no water

sand, shells, redbed 910 shale, salt, shells 1578 1932 shale, shells lime 2243 shale, shells sha le 2535 shale, lime 2803 shale 3012 shale, lime streaks 3202 lime 3513 lime, shale 3635 shale 3678 lime 3713 lime, chert 3831 lime 3917 lime, chert 4 РОРО lime 4080 lime, shale, chert 4150 lime, chert 4267 lime 4280 Total Depth

RECEIVED. ALL SURPURATION COMBINSSION

MAY 16 1967

CONSERVATION DIVISION Wichita, Kansas

Tops: Heebner 3504 Toronto 3523 Brown lime 3641 3672 Lansing-K. C. Base L.K.C. 3952 Marmaton 3963 Miss. chert 4017 Kinderhook 4050 Viola 4113 Crystalline Viola 4251 £4274 Simpson

PN 41483

RTD 4280, PB 4242, Perf. 52 4155-67 w/48 shots. test 2 GW. Acid 500 gals, Bailed 2 BO & 5 BW 7 hrs

Dumped in cement to PBTD 41482,

perf. 52 4131-45 w/56 jet shots. swb & bailed dry, then bailed 292 GO & 2 BW in 3 hrs. Acid w/500 gal & 2500 gals. test 259 BO & 22 BW in 8g hrs.