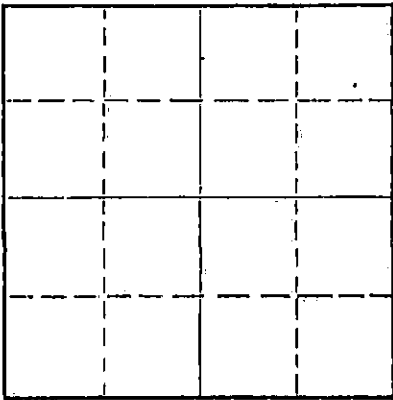


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 2 Twp. 25S Rge. XBX14 (W)
Location as "NE/CNW/SE/SW" or footage from lines SW SE SE
Lease Owner Texaco Inc.
Lease Name A. C. Bowker Well No. 3
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 8-28-1953
Application for plugging filed 10-13-1964
Application for plugging approved 10-15-1964
Plugging commenced 10-28-1964
Plugging completed 10-31-1964
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 11-21-1958
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Herman Justus, Nickerson, Kansas
Producing formation Viola Depth to top 4121 Bottom 4166 Total Depth of Well 4166 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUR IN	PULLED OUT
Viola	Oil	4137	4148	10-3/4"	886'	None
		4141	4166	7"	4192'	2114'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole plugged as follows: 4166-3945 w/hvy mud,
3945-3925 w/sd,
3925-3905 w/cmt,
3905-3885 w/sd,
3885-3865 w/cmt,
3865-3849 w/hvy mud,
3849-3740 w/sd,
3740-3715 w/cmt,
3715-275 w/hvy mud,
275-260 w/rock,
260-200 w/cmt,
200-40 w/hvy mud,
40-30 w/rock
30-5 w/cmt,
5-GL surface clay

RECEIVED
STATE CORPORATION COMMISSION

NOV 5 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ralph Comstock Pipe Pulling
Address Stafford, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
G. D. McColl (employee of owner) or (Name of Contractor)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. D. McColl

614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of November, 1964

A. E. Boyd
Notary Public.

My commission expires 6-20-68

LOG OF WELL

A. C. BOWKER NO. 3

OWNER The Texas Company DIVISION Oklahoma DATE MADE August 21, 1953
 DISTRICT 1888 LEASE A. C. Bowker WELL NO. 3
 STATE MISSISSIPPI COUNTY OR PARISH _____ TWP. 25S RANGE 14W SEC. 2
 LOCATION OF WELL SW 58 SE

COMMENCED RIGGING UP 7-29-53 COMMENCED DRILLING 7-29-53 COMPLETED DRILLING 8-23-53
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Noble Drilling Corp.

CABLE FROM _____ TO _____ ROTARY FROM 0 TO 4185' COMPANY RIG NO. _____
 TOTAL DEPTH 4185' MEASURED BY M. G. Harrell ELEVATION KB--1962
PBD 4166' DT--1959
GL--1957

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	32.75#	886'				(R-2, SS, new casing)						FT.
7"	20#	4192'				(R-2, J-55, new casing)						FT.
												FT.
												FT.
												FT.
<p>10-3/4" casing set at 883' with 550 sacks cement and 2 sacks CG, cement circulated</p> <p>7" casing set at 4184' with 100 sacks cement, 3% gal.</p>												

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, DISC, ETC.

Completed Testing 8-23-53

FLOWING, PUMPING, GASSEY OR DRY Pumping PRODUCTION FIRST 24 HOURS 210 BBL, NO WATER PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBL. PER DAY
 PRODUCTION AFTER SHOT _____ BBL. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYED)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

A. C. Bowker #3
Cephas East Pool
T.D. 4185' - PBD 4166'
Completed Drilling 8-23-53
Completed Testing 8-23-53

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS _____

3.75, 5800, 4500

DRILLING LOG

The Texas Company A. C. Bowker Well No. 3, located in Sec. 2,
Twp 29 So., Rge 14 West, Stafford County, Kansas.

Started: 7-29-53
Completed 8-10-53
Casing Set 10-3/4" at 283' with 550 Sax at
2:30 P.M. 7-30-53 W.O.C. 24 Hrs
Set 7" at 4184' with 100 Sax at
2:15 A.M. 8-10-53

40 - 171 Surface Clay & sand
171 - 230 Sand & Gravel
230 - 568 Red Beds
568 - 863 Red shale
863 - 950 Anhydrite
950 - 1385 Shale
1385 - 1490 Salt & shale
1490 - 1952 Shale
1952 - 2120 Lime & shale
2120 - 2250 Shale
2250 - 2378 Lime & shale
2378 - 2549 Shale & lime
2549 - 3503 Lime & shale
3503 - 4080 Lime
4080 - 4185 TD Lime & chert