

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 8-7-94

FORM MUST BE TYPED

DISTRICT # 2

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSAT: Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 08 22 94
month day year

Spot
V.C. NW SW Sec 1 Twp 25 S, Rg 8 East
 West

OPERATOR: License # 5086
Name: Pinktail Petroleum, Ltd.
Address: 225 N. Market, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Innes Phillips
Phone: 316/263-2243

1980 feet from South ~~XXXX~~ line of Section
660 feet from ~~East~~ / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Reno
Lease Name: Beard Well #: A #1
Field Name: N/A

CONTRACTOR: License #: 5142
Name: Sterling Drilling Company

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660'

Ground Surface Elevation: 1615 feet MSL

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; # of Holes Other

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 90'

Depth to bottom of usable water: 140'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: (200') 160'

Length of Conductor pipe required: N/A

Projected Total Depth: 3900'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well farm pond other

DWR Permit #: ?

Will Cores Be Taken?: yes no

If yes, proposed zone:

If OWD: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/7/94 Signature of Operator or Agent: Walter Phillips Title: Production Superintendent

GAVE VERBAL APPROVAL
REMOVE FLUIDS 72 HOURS
OF DRILLING.

Chris Bean
8/2/94
11:40 AM

FOR KCC USE: 155-21328-00-00
 API # 15- 155-21328-00-00
 Conductor pipe required 0 feet
 Minimum surface pipe required 160 feet per Alt.
 Approved by: CB 8/2/94
 This authorization expires: 2/2/95
 (This authorization void if drilling not started within
 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form AGO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
S.A. 55-101

JUL 20 1994

CONSERVATION DIVISION
WICHITA, KANSAS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Pintail Petroleum, Ltd.
 LEASE Beard
 WELL NUMBER A #1
 FIELD N/A

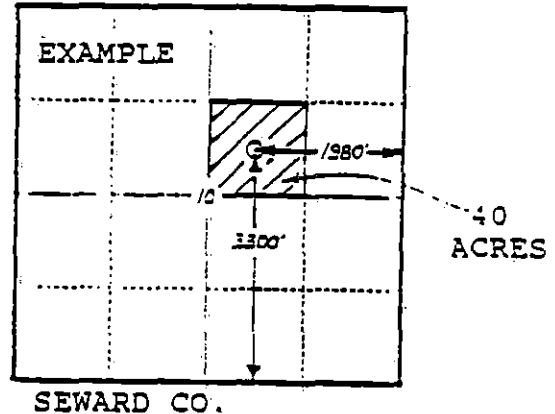
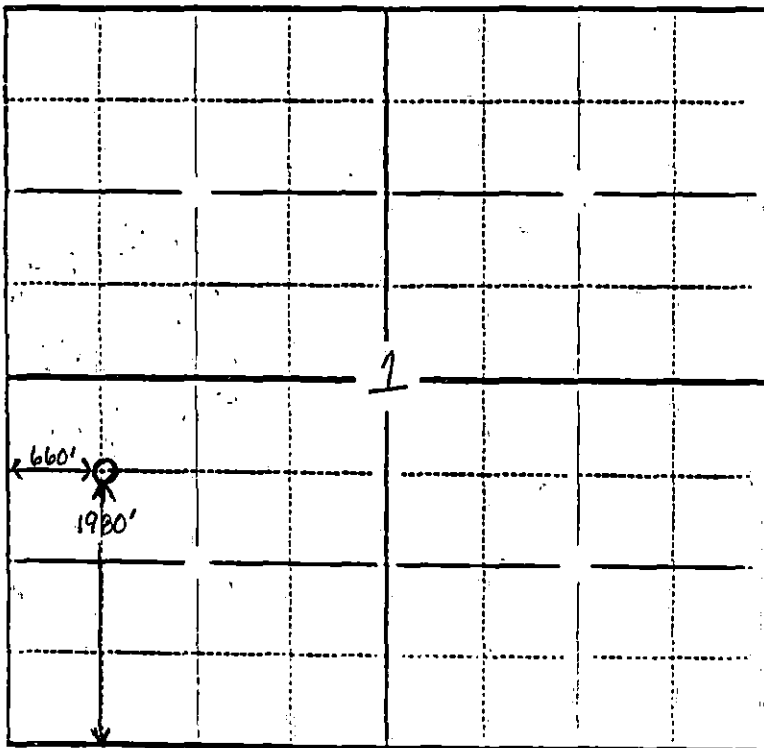
LOCATION OF WELL: COUNTY RENO
1980 feet from south/north line of section
660 feet from east/west line of section
 SECTION 1 TWP 25S RG 8W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE _____ SW

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.