FORM C-1 7/91

	~~~		FORM MUST BE TYPED
EFFECTIVE DATE: 5-20	<u>√&gt;</u> State of	Kansas	FORM MUST BE SIGNED
DISTRICT # 2	NOTICE OF INTE	NTION TO DRILL	ALL BLANKS MUST BE FILLED
SGA?YesNo	Must be approved by the K.C.C. five	(5) days prior to commencing we	lt.
		Spot	East
Expected Spud Date0	595	75′ NE of CNE NW Sec2	7. Twp .25 S, Rg9 X_ West
month	day year	Sale and the sale	
			om South / North line of Section
OPERATOR: License #5	210	₩3247 feet fr	on East / West line of Section
Name:L	ebsack Oil Production, Inc	15 SECTION _X REGULAR	IRREGULAR?
Address:	.P.O. Box 489	. (NOTE: Locate well on th	e Section Plat on Reverse Side)
City/State/Zip:	ays, Kansas 67601-0489	County:Reno	***************************************
Contact Person:R	ex Curtis	Lease Name:Glover	Well #:No1-27
Phone:(	913) 625-5444	Field Name:Wildcat	
		Is this a Prorated/Spaced F	ield? yes .X no
CONTRACTOR: License #:5	142		issippian
	terling Drilling Company	Nearest lease or unit bound	lary:610
			1614 feet MSL
Well Drilled For:	Well Class: Type Equipment:	Water well within one-quart	er mile: yes .X no
	- 71	•	thin one mile: yes .X no
.X. Oil Enh Rec	Infield .X. Mud Rotary		ter:50
.X. Gas Storage	Pool Ext Air Rotary		nater:145
OWWO Disposal		Surface Pipe by Alternate:	
Seismic; # of Holes		Length of Surface Pipe Plan	ned to be set:200
			quired:N.R
If OWWO: old well informati		Projected Total Depth:	4100
Operator:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Formation at Total Depth:	Kinderhook Shale
	,,	Water Source for Drilling (	
	Old Total Depth	-X.	well farm pond other
<u>.</u>	•		·
Directional, Deviated or Ho	rizontal wellbore? yes .X no	Will Cores Be Taken?:	yes .X no
<del>-</del>		If yes, proposed zone:	
Bottom Hole Location			
	AFFII	DAVIT	
25 PC H OF HE WA	4670 FSL 3300 FEL	d	
The undersigned hereby affi	4670 FSL 3300 FEL rms that the drilling, completion and wing minimum requirements will be made	d eventual plugging of this well	WILL SOMPLY WITH KES.A. 33-101,
It is agreed that the follo	wing minimum requirements will be m	et:	TON COMMISSION
			MAY - 45
1. Notify the appropri	até district office prior to spuddi	ng of well;	MAY 1 & 1995
2. A copy of the approx 3. The minimum amount of	oved notice of intent to drill shall of surface pipe as specified below sh	all be set by circulating cement	to the top: in all cases surface
pipe shall be set t	through all unconsolidated materials	plus a minimum of 20 feet into	the underlying formation; (c. 15.8)
<ol> <li>4. If the well is dry</li> </ol>	hole, an agreement between the ope	rator and the district office o	n plug length and placement is
necessary prior to	plugging; strict office will be notified before	a wail is aither plumed or prod	rtion reging is remented in:
6. IF AN ALTERNATE II	COMPLETION, PRODUCTION PIPE SHALL BE	CEMENTED FROM BELOW ANY USABLE &	ATER TO SURFACE WITHIN 120 DAYS
OF SPUD DATE. IN A	ALL CASES, NOTIFY DISTRICT OFFICE PR	IOR TO ANY CEMENTING.	
I hereby certify that the s	statements made herein are true and	to the best of my knowledge and I	pelief.
Date: 05 - 15 - 05 Si		eve B. McChain, Pres., Sterling (	
5500111105 15 7511101	Since of Sparters of Agence of Francisco		
	FOR KCC USE:		
	API # 15- 155-21356 Conductor pipe required NON	E feet	1.
	Minimum surface pipe required	200 feet per Alt. 1 %	12)
	Approved by: 3K1/5-15-9		{ <del></del> -
•	- 1		•
•	This authorization expires:	rilling not started within	
	6 months of effective date.)	tirelify line acution within	į
		Agent:	12
			25
,	REMEMBER TO:	-1) with Intent to Deille	
	File Drill Pit Application (form CDP File Completion Form ACO-1 within 12		·
	File acreage attribution plat accord		
- ·	Notify appropriate district office 4	48 hours prior to workover or re-	entry;
	Submit plugging report (CP-4) after Obtain written approval before dîspo		e 67202-1286
	ision, 200 Colorado Derby Building,		s 67202-1286.

# IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

### PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR LEASE WELL NUMBER FIELD	LOCATION OF WELL: COUNTY Reno
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION X REGULAR OF IRREGULAR  IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  CORNER BOUNDARY.  Section corner used: NE NW X SE SW  PLAT  attributable acreage for prorated or spaced wells.)  arest lease or unit boundary line.)
3247′—	· · · · · · · · · · · · · · · · · · ·
4673'	EXAMPLE

### In plotting the proposed location of the well, you must show:

API NO. 15-

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.; the distance of the proposed drilling location from the section's south/north and east/west; and the distance to the proposed location from the section's south/north and east/west; and 1)

SEWARD CO.

the distance to the nearest lease or unit boundary line.



FOR KCC USE:				FORM C-1 7/91
' EFFECTIVE DATE: 5-2	0.95	Shaha af K		FORM MUST BE TYPED
DISTRICT/#_2		State of Ka NOTICE OF INTENTI		FORM MUST BE SIGNED
	Must be approved		) days prior to commencin	ALL BLANKS MUST BE FILLED
OURT I WATES IN AND	Must be approved	1 by the K10101 1146 (5	Spot	g wett. East
Expected Soud Date0	5	95		c27. Twp .25 S, Rg9 X_ West
	day			- 112,1 14p 12311 3, Ng 117.1 N_ Hest
	•		4670 fee	et from South / North line of Section
OPERATOR: License #52	210		✓3300 fee	et from East / West line of Section
Name:Le	ebsack Oil Produc	ction, Inc		ULAR IRREGULAR?
Address:				on the Section Plat on Reverse Side)
City/State/Zip:Ha				**********************
Contact Person:Re				Well #:No1-27
Phone:(9	913) 625-5444			t
				ced Field? yes .X no
CONTRACTOR: License #:5	142			.Mississippian
Name:s	terling Drilling	Company	Nearest lease or unit l	boundary:610
			Ground Surface Elevation	on:1614 feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Water well within one-o	quarter mile: yes .X no
				ll within one mile: yes "X no
.X. Oil Enh Rec		.X. Mud Rotary		sh water:50
.X. Gas Storage				ble water: .145180
OWWODisposal		Cable	Surface Pipe by Alterna	ate: .X 1 2
Seismic; # of Holes			Length of Surface Pipe	Planned to be set:200
Other		•••••	_	pe required:N.R
If <b>ONNO:</b> old well information			•	4100
Operator:				th:Kinderhook Shale
Well Name:			Water Source for Drill	•
Comp. Date:	Old lotal be	ptn	(1001)	.X. well farm pond other
Directional, Deviated or Ho	nizantal vallban	•3 yes V no	(APPLY FOR FROM	
If yes, true vertical depth		•	If was proposed renar	yes .X no
Bottom Hole Location			11 yes, proposed zone.	
		AFFIDAV	T.	
		11.12.11	<del>-</del>	well will comply with Kna AMSSION , STATE CORPORATION 1995
The undersigned hereby affir	rms that the dril	ling, completion and e	ventual plugging of this w	rell will comply with KNSCA 55-101,
et. seq. It is agreed that the follow	wina minimum rea	uirements will be met-		STATE CORPONATION 1995
te is agreed that the forter	arrig mirritadan req	direments with be meet		31/1993
2. A copy of the approx	ved notice of in	tent to drill shall be s specified below shall	posted on each drilling :	rig; ent to the top; in all cases surface nto the underlying figuration;
pipe shall be set the	hrough all uncon	solidated materials pla	us a minimum of 20 feet in	nto the underlying formation;
Ti the mett is dry	note, bit ogreen	ent between the operat	or and the district offi	ce on plug Wength and placement is
necessary prior to		l he notified before w	all is either plugged or :	production casing is cemented in:
				BLE WATER TO SURFACE WITHIN 120 DAYS
		DISTRICT OFFICE PRIOR		·
I hereby certify that the s	tatements made h			
Date: 05 - 11 - 95 Si	gnature of Opera	tor or Agent:	E. McClain, Pres., Sterl	Title President
•	FOR KCC US	E: 155-2135600	$\sim$	
	API # 15 Conductor	pipe required NONE	feet	1
			feet per Alt. (1) K	

Approved by: <u>XK 5-15-95</u> 11-15-95 This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
   Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
   Obtain written approval before disposing or injecting salt water.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

#### PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

3300

SECTION 27 TWP 25S

SEWARD CO.

LOCATION OF WELL: COUNTY Reno
4670 feet from south north line of section

feet from east) west line of section

RG 9W

NUMBER OF ACQTR/QTR/QTR			TO WELL		<u>IF</u> COR	SECTION SECTION NER BOUN tion cor	IS IRRI	EGULAR,	LOCATE		FROM	
(Show	location	of the w (Show fo	ell and s otage to t	hade att he near	ributa	able acre	age fo	or pror undary	ated or line.)	space	d wel	ls.)
	: :					•						
		0		300' <del></del>								
		4670′		: .		EXAME	LE					
			· · · · · · · · · · · · · · · · · · ·	• •					980			
			· ·	·			10	3390′	• • •			
	•											

## In plotting the proposed location of the well, you must show:

API NO. 15-

WELL NUMBER

OPERATOR LEASE

FIELD

The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.; the distance of the proposed drilling location from the section's south/north and east/west; and

the distance to the nearest lease or unit boundary line.

STATE CURPOHATION COMMISSION F. JETVED MAY 1 1995 CON-ENTRY A STORE OF THE COM