

FOR KCC USE:

COR

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-20-95

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SGA?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot

East

Expected Spud Date ...05.....17.....95..... \* 75' NE of C NE NW .. Sec ..27. Twp .25.. S, Rg ..9.. X\_ West  
month day year

\*.....4673..... feet from South / North line of Section  
\*.....3247..... feet from East / West line of Section

IS SECTION X REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

OPERATOR: License # .....5210.....  
Name: .....Lebsack Oil Production, Inc.....  
Address: .....P.O. Box 489.....  
City/State/Zip: .....Hays, Kansas 67601-0489.....  
Contact Person: .....Rex Curtis.....  
Phone: .....(913) 625-5444.....

CONTRACTOR: License #: ..5142.....  
Name: .....Sterling Drilling Company.....

Well Drilled For: Well Class: Type Equipment:

- Oil  Enh Rec  Infield  Mud Rotary
- Gas  Storage  Pool Ext.  Air Rotary
- OWWO  Disposal  Wildcat  Cable
- Seismic;  # of Holes  Other
- Other .....

If **OWWO**: old well information as follows:

Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes  no

If yes, true vertical depth:.....

Bottom Hole Location.....

Will Cores Be Taken? ..... yes  no

If yes, proposed zone: .....

Water well within one-quarter mile: .... yes  no  
Public water supply well within one mile: .... yes  no  
Depth to bottom of fresh water: ...50.....  
Depth to bottom of usable water: ...145.....  
Surface Pipe by Alternate:  1 .... 2  
Length of Surface Pipe Planned to be set: ..200.....  
Length of Conductor pipe required: .....N.R.....  
Projected Total Depth: .....4100.....  
Formation at Total Depth: .....Kinderhook Shale.....  
Water Source for Drilling Operations:  
 well .... farm pond .... other

\* WAS 2 50' N OF NE NW 4670' FSL 3300' FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Steve P. McChain, Pres., Sterling Drilling Company

Date: ... 05 - 15 - 95... Signature of Operator or Agent: ..... Title.. President .....

FOR KCC USE:

API # 15- 155-213560000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. 1 X  
Approved by: SK/5-15-95

This authorization expires: 11-15-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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5-1-95  
MAY 1 6 1995

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# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY Reno  
 \_\_\_\_\_ 4673 feet from South north line of section  
 \_\_\_\_\_ 3247 feet from East west line of section  
 SECTION 27 TWP 25S RG 9W

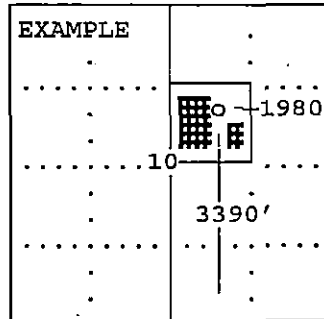
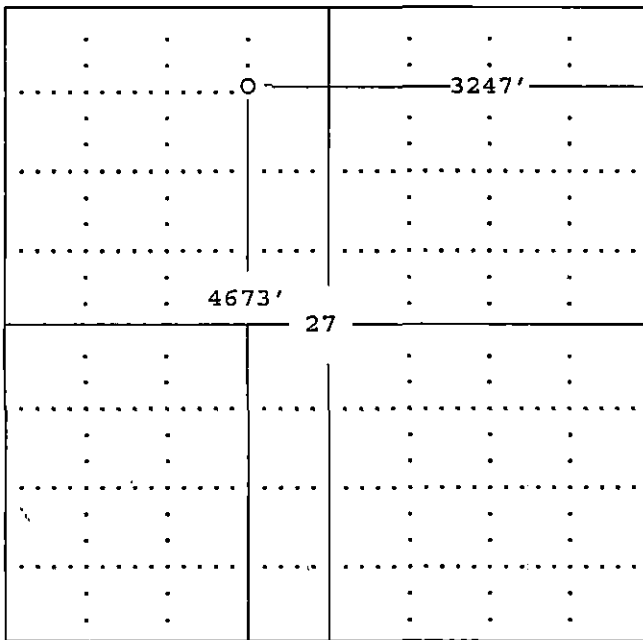
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW X SE \_\_\_\_\_ SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

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MAY 1 6 1995

STATE OF KANSAS  
 DIVISION OF OIL AND GAS

EFFECTIVE DATE: 5-20-95

State of Kansas

DISTRICT/# 2

NOTICE OF INTENTION TO DRILL

SGA?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 05 month 17 day 95 year Spot 50' N of C NE NW .. Sec ..27. Twp .25.. S, Rg ..9.. X\_ West East

OPERATOR: License # 5210  
Name: Lebsack Oil Production, Inc.  
Address: P.O. Box 489  
City/State/Zip: Hays, Kansas 67601-0489  
Contact Person: Rex Curtis  
Phone: (913) 625-5444

CONTRACTOR: License #: 5142  
Name: Sterling Drilling Company

Well Drilled For: Well Class: Type Equipment:

- Oil ... Enh Rec ... Infield  Mud Rotary
- Gas ... Storage ... Pool Ext. ... Air Rotary
- OWWO ... Disposal  Wildcat ... Cable
- Seismic; ... # of Holes ... Other
- Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

4670 feet from South / North line of Section  
3300 feet from East / West line of Section

IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Reno

Lease Name: Glover Well #: No. 1-27

Field Name: Wildcat

Is this a Prorated/Spaced Field?  yes  no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 610

Ground Surface Elevation: 1614 feet MSL

Water well within one-quarter mile:  yes  no

Public water supply well within one mile:  yes  no

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 145-180

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: N.R.

Projected Total Depth: 4100

Formation at Total Depth: Kinderhook Shale

Water Source for Drilling Operations:

well  farm pond  other

(APPLY FOR FROM DWR)  
Will Cores Be Taken?  yes  no

If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

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It is agreed that the following minimum requirements will be met:

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MAY 11 1995

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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05 - 11 - 95 Signature of Operator or Agent: Steve E. McClain Title: President

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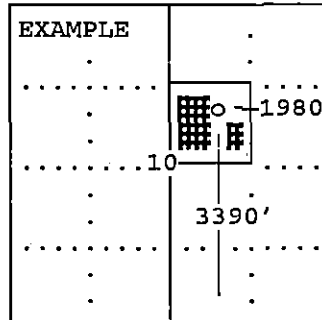
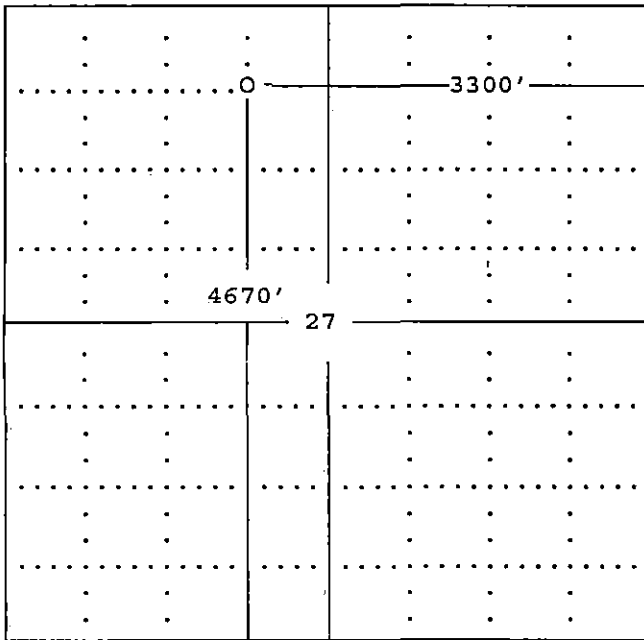
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 MICHIGAN DEPARTMENT OF NATURAL RESOURCES