

FOR KCC USE:

FORM 6-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-6-95

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SGA?  Yes...  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 9 95
month day year

Spot 150S SW - NW Sec 22 Twp 25 S Rg 9 East West

OPERATOR: License # 3911
Name: RAMA Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS 67578
Contact Person: Robin L. Austin
Phone: 316/234-5191

2130 feet from XXX / North line of Section
660 feet from XXX / West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Reno
Lease Name: Shaffer Well #: 2-22
Field Name: Langdon

Is this a Prorated/Spaced Field? yes X no

CONTRACTOR: License #: 5142
Name: Sterling Drilling Company

Target Formation(s): Mississippian

Nearest lease or unit boundary: 660

Ground Surface Elevation: 1643 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 50

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 165

Length of Conductor pipe required:

Projected Total Depth: 4100

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

X well farm pond other

DWR Permit #:

Will Cores Be Taken? yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec .X Infield .X Mud Rotary

... Gas ... Storage ... Pool Ext. ... Air Rotary

... OWMO ... Disposal ... Wildcat ... Cable

... Seismic; ... # of Holes ... Other

... Other

If OWMO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-21-95 Signature of Operator or Agent: Title: Vice-president

FOR KCC USE:
API # 15- 155-213650000-0000
Conductor pipe required NONE feet
Minimum surface pipe required 100 feet per Alt. 1 X
Approved by: JK 11-1-95
This authorization expires: 5-1-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE CORPORATION COMMISSION
9-22-95
SEP 22 1995
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR RAMA Operating Co., Inc.  
 LEASE Shaffer  
 WELL NUMBER 2-22  
 FIELD Langdon

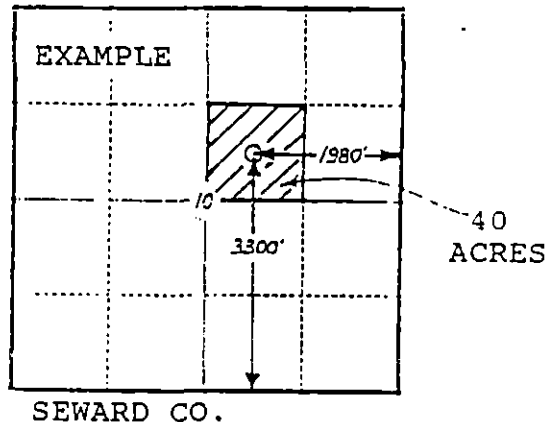
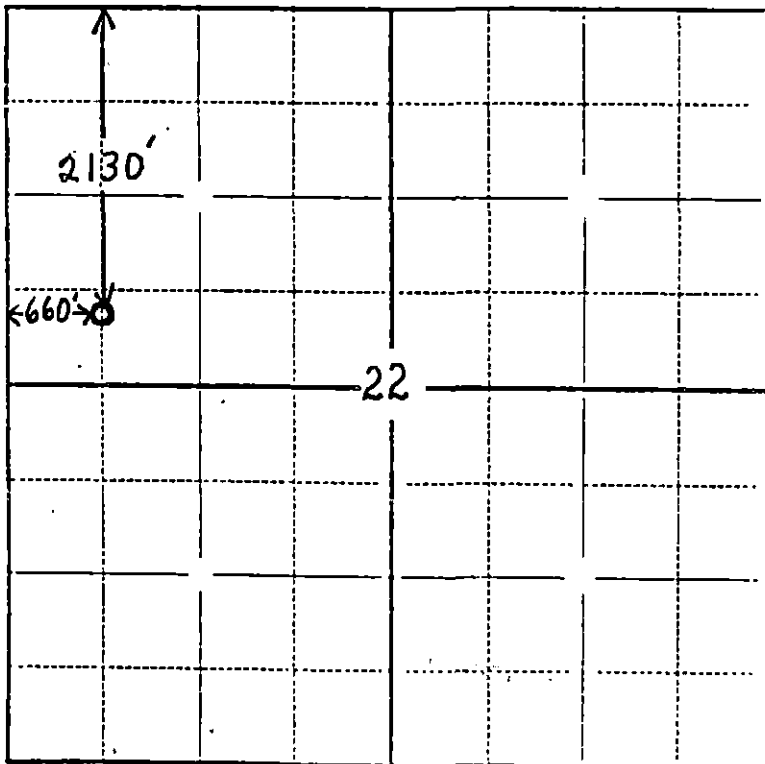
LOCATION OF WELL: COUNTY Reno  
2130 feet from ~~XXXX~~/north line of section  
660 feet from ~~XXXX~~/west line of section  
 SECTION 22 TWP 25 RG 9W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 80  
 QTR/QTR/QTR OF ACREAGE - SW - NW

IS SECTION X REGULAR or IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Reno

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.