

FOR KCC USE:

*Fax to Duke  
601-267-5180 ACOR*

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-20-92

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 2  
SGA?  Yes  No

Expected Spud Date 09 16 92  
month day year

Spot 150' E NW - NW Sec 4 Twp 26 S. Rg 8  East  West

OPERATOR: License # 5316  
Name: Falcon Exploration, Inc.  
Address: 155 N. Market, Suite 1010  
City/State/Zip: Wichita, KS 67202  
Contact Person: Jim Thatcher  
Phone: (316) 265-3351

860 feet from South / North line of Section  
810 feet from East / West line of Section  
IS SECTION REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Reno  
Lease Name: Thiel Well #: 1  
Field Name: wildcat

CONTRACTOR: License #: 5929  
Name: Duke Drilling Co.

Is this a Prorated/Spaced Field?  yes  no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: .660  
Ground Surface Elevation: na feet MSL  
Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Depth to bottom of fresh water: 40  
Depth to bottom of usable water: 80  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 360  
Length of Conductor pipe required: none  
Projected Total Depth: 4000  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations: well  farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool-Ext.  Air Rotary  
 OWD  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other:  
 Other  
If OWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

*140' Surface Casing*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/11/92 Signature of Operator or Agent: Jim Thatcher Title: AGENT

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 11 1992  
9-11-92  
CONSERVATION DIVISION  
WICHITA, KS

FOR KCC USE:  
API # 15- 15-2127-0000  
Conductor pipe required None for 140' surface casing  
Minimum surface pipe required 0 feet per Alt.   
Approved by: CB 9-15-92 *Chi Boo*  
This authorization expires: 3-15-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

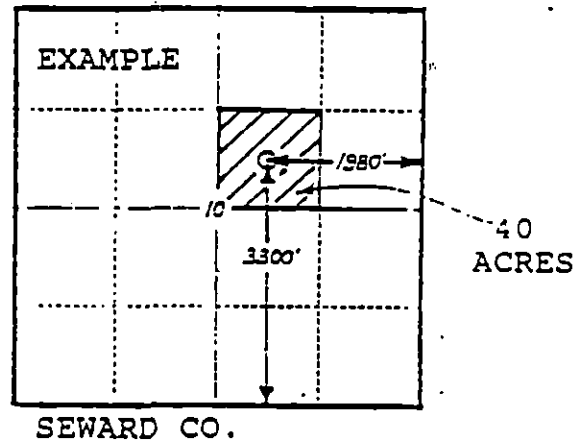
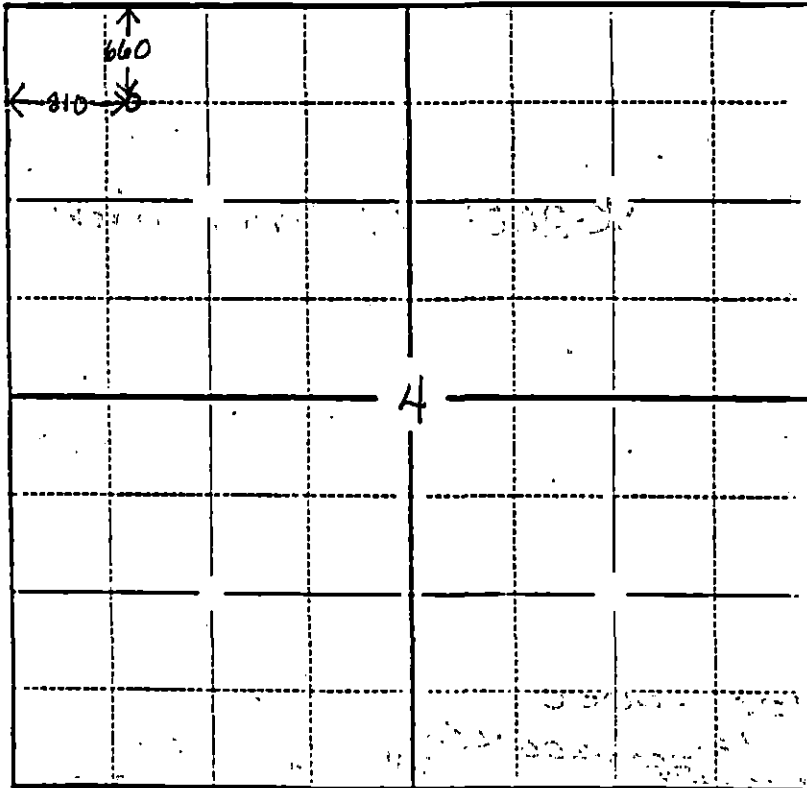
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Falcon Exploration, Inc. LOCATION OF WELL: COUNTY Reno  
 LEASE Thiel \_\_\_\_\_ 660 feet from south/north line of section  
 WELL NUMBER 1 \_\_\_\_\_ 810 feet from east/west line of section  
 FIELD wildcat \_\_\_\_\_ SECTION 4 TWP 26 RG 8W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or X IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.  
 Section corner used: X NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e.: 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.