FORM MIST BE STONED NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED FORM C-1 4/90 Must be approved by the K.C.C. five (5) days prior to commencing well IRREGULAR NW sec 6 Twp 26. s, Rg 8. X West Expected Spud Date ..... year OPERATOR: License # 30606 Name: Murfin Drilling Company, Inc. Address: 250 N. Water, Suite 300 ...1980' 3.30C feet fWL : of NW corner (Note: Locate well on Section Plat on Reverse Side) City/State/Zip: Wichita, Ks. 67202 County Reno Lease Name: SANTEE. Well #: 1-6 Contact Person: ...Scott.Robinson..... Field Name: N/A Phone: 316-267-3241. Is this a Prorated Field? .... yes .X. no CONTRACTOR: License #: 30606 Target Formation(s): Miss/Viola Name: Murfin Drilling Company, Inc. Ground Surface Elevation: ... Will advise .... feet MSL Domestic well within 330 feet: .... yes X. no, XWell Drilled For: :Well Class: Type Equipment: Municipal well within one mile: .... yes .X. no / Depth to bottom of fresh water: .....60! .X Mud Rotary X. oil ... Infield ...Inj ... Pool Ext. ... Air Rotary Depth to bottom of usable water: ... 85 /20 ... Gas ... Storage ..**X**. 1 .... 2 ... 0₩₩0 Surface Pipe by Alternate: ... Disposal ... Seismic: ... # of Holes Length of Surface Pipe Planned to be set: ....250!..... If OMMO: old well information as follows: Formation at Total Depth: ...Arbuckle...... Operator: ..... Water Source for Drilling Operations: Comp. Date: ..... Old Total Depth ..... ... well .... farm pond .X. other DWR Permit #: ...... Directional, Deviated or Horizontal Wellbore? .... yes  $\frac{X}{2}$  no  $\sqrt{2}$ Will Cores Be Taken?: .... yes .X.. no 🗸 If yes, total depth location: ...... Sternate I only AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in: 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: ...6-7-91...... Signature of Operator or Agent: Geological Manager Scott Robinson FOR KCC API # 15- 5-2170 - 0000

Conductor pipe required Now feet
Minimum surface pipe required 170 feet per Alt.

Approved by: new 6-37-8/

EFFECTIVE DATE: 7-3-4/

This authorization expires: 12.27
(This authorization void if dilling not attacked in

## REMEMBER TO:

(This authorization void if drilling not started within

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;

6 months of effective date.) Spud date: \_\_\_\_\_ Agent:

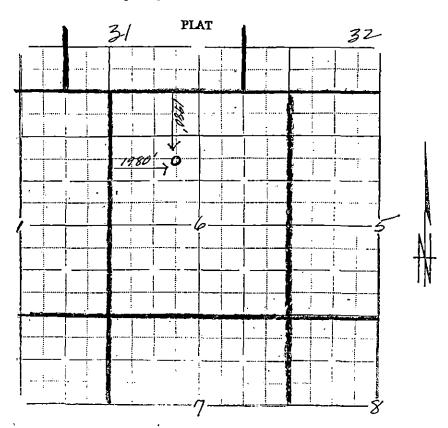
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Murfin Drilling Co., Inc.	LOCATION OF WELL:
LEASE SANTEE	1980' feet fNL of NW/4
WELL NUMBER 1-6	1980' feet fWL of NW/4
FIELD N/A	Sec. 6 T 265 R 8 E/W
•	COUNTY Reno
NO. OF ACRES ATTRIBUTABLE TO WELL 720	IS SECTION REGULAR X IRREGULAR?
	IF IRREGULAR, LOCATE WELL FROM NEAREST
DESCRIPTION OF ACREAGE NW/4; S/2 N/2;	CORNER BOUNDARY.
SW/4 & SE/4 Sec. 6-2	26S-8W

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must, show:

- The mainer in which you are using the depicted polar by identifying section lines, i.e. : section, : section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's cocation relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the di tance to the nearest lease or unit boundary line.

I hereby centry that the state			knowledge and belief.
Signature of Operator or Agent		Koluson	
Date 6/7/91	Scott Scott Geolog	Robinson gical Manager	