

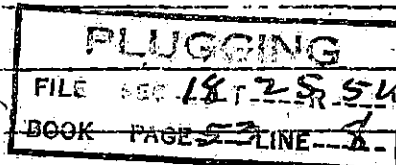
STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS



WELL PLUGGING APPLICATION FORM

Well Location NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 18 Twp. 25S Rge. 5W (E) (W)Field Name (if any) None County RENOLease (Farm Name) ANNA KREHBIEL Well No. 1Was well log filed with application? Yes If not, explain circumstances and give available data (Use an additional sheet if necessary)Date and hour plugging is desired to begin March 3rd, 1939

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired (Use an additional sheet if necessary) No exceptions



Name of the person on the lease in charge of well for owner

H. H. Echols Address Box 497, Burrton, KansasName of well owner or Acting Agent THE BARNSDALL OIL COMPANYAddress Box 2039, Tulsa, Okla.

Invoice covering assessment for plugging this well should be sent to:

BARNS DALL OIL COMPANY Address Box 2039, Tulsa, Okla.

and payment will be guaranteed by applicant.

THE BARNSDALL OIL COMPANY

By - H. H. Echols
Operator or Acting AgentDate March 3rd, 1939

E. B. SLOAN, CHAIRMAN
ERNEST E. BLINCOE
HOMER HOCH
COMMISSIONERS

PHONES 2-0488—L. D. 78

E. G. DAHLGREN, DIRECTOR, WICHITA



LEO R. PRICE, SECRETARY
INNIS D. HARRIS, ATTORNEY

801 HARRISON
TOPEKA, KANSAS

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

March 6, 1939

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No. 1
Farm Anna Krohbiel
Description NE NE NE 18-25-5W
County Reno
File 53-8

Barnsdall Oil Co.
Box 2039
Tulsa, Oklahoma

Dear Sirs:

This letter is your permit to
plug the above subject well, in accord-
ance with the Rules and Regulations of
the STATE CORPORATION COMMISSION.

Yours very truly,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

E. G. DAHLGREN, DIRECTOR

TRJ:ha

BY


T. R. JOHNS

NOTICE:

PLUGGING SUPERVISOR

Guy Wiershing
Lyons, Kansas



BARNSDALL OIL COMPANY

**HISTORY OF WELL
AT TIME OF COMPLETION**

LEASE Anna Krehbiel WELL NO. 1
SEC. 18 T. 25S R. 5W COUNTY Reno
STATE Kansas FIELD _____
330' from North and East lines

ALL DEPTHS FROM DERRICK FLOOR UNLESS OTHERWISE SPECIFIED.

CONTRACTOR: - HELMERICH & PAYNE, INC., of TULSA, OKLA

ROTARY TOOLS: - Drilling Commenced: 1/24/39 Drilling Completed 3/2/39
Plugging Commenced: _____ Plugging Completed _____

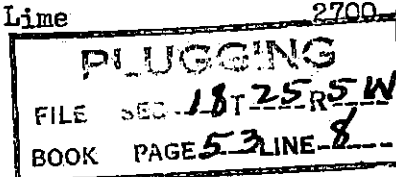
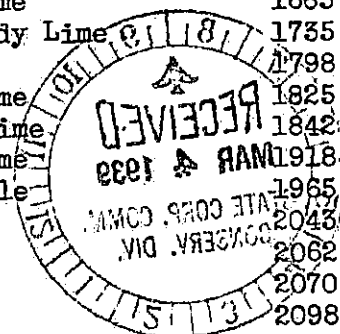
INITIAL PRODUCTION: - Completed for dry hole

CASING RECORD:

10 3/4" OD 32# 8 thd Youngstown S.P. Set at 278' (280' RT) Cemented w/ 200 Sx

FORMATION RECORD:

Sand, Red Rock & Shells	0	55	Broken Lime	1514	1532
Shale, Shells & Sand	55	128	Shale & Shells	1532	1665
Shale & Shells	128	155	Broken Lime	1665	1735
Sand	155	165	Shale & Sdy Lime	1735	1798
Shale & Shells	165	195	Lime Hard	1798	1825
Sand	195	200	Broken Lime	1825	1842
Shale	200	225	Shale - Lime	1842	1918
Shale & Shells	225	267	Broken Lime	1918	1965
Red Rock - H	267	276	Sandy Shale	1965	2043
Shale Black	276	316	Lime	2043	2062
Broken Lime	316	391	Shale	2062	2070
Shale & Shells	—	—	Lime	2070	2098
Anhydrite & Shale	391	510	Shale	2098	2100
Shale & Shells	510	580	Shale Shells	2100	2135
Anhydrite & Shale	580	825	Sand	2135	2155
Lime & Shale	825	940	Broken Lime	2155	2215
Lime	940	1073	Lime	2215	2225
Shale & Lime	1073	1104	Broken Lime	2225	2306
Lime	1104	1122	Shale & Lime	2306	2358
Red Rock	1122	1131	Lime Broken	2358	2395
Lime Broken	1131	1145	Hard Lime	2395	2420
Lime	1145	1230	Sandy Lime	2420	2480
Red Bed	1230	1235	Broken Lime	2480	2490
Sand (Hard)	1235	1240	Lime	2490	2515
Lime	1240	1280	Broken Lime	2515	2574
Shale	1280	1287	Sandy Lime	2574	2631
Broken Lime	1287	1346	Lime	2631	2645
Shale & Lime	1346	1455	Broken Lime	2645	2665
Sandy Lime	1455	1465	Sand	2665	2690
Salt	1465	1478	Lime	2690	2700
Shale & Lime	1478	1485	Broken Lime	2700	2736



CORRECT

ENGINEER

APPROVED

H. H. Chalk

SUPERINTENDENT



BARNSDALL OIL COMPANY

HISTORY OF WELL

AT TIME OF COMPLETION

LEASE _____ WELL NO. _____

SEC. _____ T. _____ R. _____ COUNTY _____

STATE _____ FIELD _____

ALL DEPTHS FROM DERRICK FLOOR UNLESS OTHERWISE SPECIFIED.

FORMATION RECORD Cont'd:

Lime	2736	2780
Lime Hard	2780	2820
Lime	2820	3004
Broken Lime	3004	3036
Lime	3036	3088
Broken Lime (Cherty)	3088	3101
Lime	3101	3115
Broken Lime	3115	3155
Lime	3155	3224
Broken Lime	3224	3250
Shale & Lime	3250	3275
Broken Lime	3275	3300
Shale & Lime Streaks	3300	3350
Shale & Lime Shells	3350	3397
Shale - Shells	3397	3443

Top Chat 3443'

HALLIBURTON DRILL STEM TEST

(See record below) 3458 3475

Chat	3443	3484
Lime & Chert	3484	3500
Chert	3500	3518

Lime - Cherty	3518	3542
Lime	3542	3556
Lime & Chert	3556	3579
Lime	3579	3645
Shale & Lime Shells	3645	3661
Broken Lime	3661	3680
Shale & Lime Shells	3680	3740
Shale	3740	3775
Shale & Shells	3775	3828
Lime & Shells	3828	3832
Lime	3832	3852
Top Viola	3832	3832
Cored (See Core Record)	3852	3868

Top Wilcox 3863

Sand - Soft	3868	3879
Sand & Lime	3879	3895
Cored (See Core Record)	3895	3905
Shale & Hard Sand	3905	3915
Sand & Lime	3915	3927
Sand, Dolomite, Shale	3927	3938
Sand & Lime	3938	3955
Cored (See Core Record)	3955	3967
(Top Arbuckle 3954' from Samples)		
Cored (See Core Record)	3967	3977
Lime	3977	4000

PLUGGING
FILE NO. 18 T 25 R 54
BOOK PAGE 43 LINE 8

HALLIBURTON DRILL STEM TEST:

3458' 3475 Had 60' fill up with light mud fluid and 120' fill up with clear water in 4" drill pipe in 15 Minutes open test - No show of gas
Test taken in Chat formation

CORE RECORDS:

3852	3868	Recovered 6 Ft - 1 1/2' Lime, 1' Fine tightly cemented sand with 2" Shale break and 3 1/2' Sand - Top tight with Sul. odor and base more porous, no odor. - Top Wilcox 3863
3895	3905	Recovered 10 Ft - 6' 6" of Shale with Sand Streaks; 8" of Hard Tight Sand and 2' 10" of Sand with Shale Breaks - No Shows
3955	3967	Recovered 4' 3" - Arbuckle Lime - No Shows - Top Arbuckle 3954' from Samples
3967	3977	Recovered 8' - Arbuckle Lime - No Shows

CORRECT

ENGINEER

APPROVED

SUPERINTENDENT