FORM CP-1 Rev. 6/4/84

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 15-155-20741-000 (of this well) (This must be listed; if no API# was issued, please note drilling completion date.)
LEASE OPERATOR Coastal Oil & Gas Corporation OPERATORS LICENSE NO. 6593
73102 ADDRESS One Leadership Square, Suite 1700, Okla. City, OK PHONE # (405) 239-7031
LEASE (FARM) Vincent Lubbers WELL NO. 1 WELL LOCATION C NW SW COUNTY Reno
SEC. 16 TWP. 26S RGE. 8W OOR (W) TOTAL DEPTH 4325 PLUG BACK TO 3450
Check One:
OIL WELL X GAS WELL D&A SWD or INJ WELL DOCKET NO.
SURFACE CASING SIZE 8 5/8 SET AT 317 CEMENTED WITH 300 SACKS
CASING SIZE 4 1/2 SET AT 3454 CEMENTED WITH 200 SACKS
PERFORATED AT 3370-3374
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Dump sand plug capped w/5 sx. cmt @ 3360,
POOH w/2-3/8" tubing, perf 4-1/2" casing @ 325'. Circulate 92 sx. 60/40 Poz cmt in 4-1/2" csg
annulus from 325' to 3'cut off 8 5/8 & 4 1/2 csg 3' BGL.
(If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes (If not, explain)
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN ASAP
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seg and the Rules and Regulations of the State Corporation Commission (1974) (
Don DeHerrera 3-14-87 WAR + 10/10 PHONE # (913) 252-3271
ADDRESS Box 126, Holyrood, KS 67450 CONSERVATION BIVISION
PLUGGING CONTRACTOR Halliburton Services LICENSE NO. 5287
ADDRESS 1100 E. 8th, Hays, KS 67601 PHONE # (913) 625-3431
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: (Operator or Agent)
DATE: 3-1-87

Schlümberger

SIMUUTANEOUS COMPENSATED NEUTRONS FORMATION DENSITY

COMPANY CINCO EXPLORATION & DIAMOND SHAMROCI WELL VINCENT LUBBERS NO. 1 FIELD WILDCAT COUNTY RENO STATE KANSAS Other Services: DLL -GR Permanent Datum: GROUND LEVEL Flev.: 1643 Log Measured From K. D. 5 Ft. Above Perm. Datum Crilling Measured From K. D. 5 Ft. Above Perm. Datum Crilling Measured From K. D. 5 Ft. Above Perm. Datum Date 1-8-81 Run No. Disph-Driller 4325 Depth-Doubler 4326 Top Log Interval 4326 Top Log Interval 1000 Casing-Driller 8 5/8 @317 COMPANY CINCO EXPLORATION & DIAMOND SHAMROCI WELL
WELL WILDCAT FIELD WILDCAT COUNTY RENO STATE KANSAS Other Services: DLL -GR Permanent Datum: GROUND LEVEL: Flev.: 1643 Log Measured From K. D. Ft. Above Perm. Datum Crilling Measured From K. D. GL. 1643 Date Run No. Depth—Driller Depth—Driller Run No. Depth—Driller A 3 2 5 Depth—Logger J 3 2 7 Blm. Log Interval J 3 2 6 Top Log Interval J 4 3 2 6 Top Log Interval J 5 8 8 @ 3 1 7 Q 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
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JOHN CARLIN MICHAEL LENNEN MARGALEE WRIGHT KEITH R. HENLEY JUDITH A. McCONNELL BRIAN J. MOLINE

Governor Chairman Commissioner Commissioner Executive Secretary General Counsel



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 200 Colorado Derby Building 202 West 1st Street WICHITA, KANSAS 67202-1286

THIS NOTICE JUN 1 0 '87 EXPIRES

March 10, 1987
WELL PLUGGING NOTICE

Vincent Lubbers #1 C NW SW Sec. 16-26S-08W Reno County

Coastal Oil & Gas Corporation One Leadership Square, Ste. 1700 Oklahoma City, OK 73102

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Jack McCord, Director

Sincerely, ...

Please contact the district office to review your suggested method of plugging

DIST. #2 200 Colorado Derby Bldg., 202 W. 1st Street, Ste. 300, Wichita, KS 67202 five days prior to plugging the well (KAR-82-3-113). (316) 263-8809