## STATE OF KANSAS STATE CORFORATION COMMISSION

Give	All Information Completely						
Make	Required Affidavit						
Mail	or Deliver Report to						
	Conservation Division						
	State Corporation Comm.						
	245 North Water						

## WELL PLUGGING RECORD

Give All Information Completely	æ		_			•
Make Required Affidavit						25 Rge. <u>11</u> E/W
Mail or Deliver Report to	Location a	s "NE/C	nwiswi'	or foota	ige from 1	ines
Conservation Division			NE SE			
State Corporation Comm.	Lease Owne		in Schr	eider		_,
245 North Water	Lease Name	Ba	rr #1.	<del></del>	Y	ell No.
Wichita, KS 67202	Office Add:	ress	Pratt,	Kansas		
	Character				Dil, Gas o	r Dry Hole
	Date Well	noun Lot		<del></del>	<del></del>	19
	Application			filed.		19
	Application				1	19
	Flugging co			12/11/79		19
	Plugging co			12/15/79	<del></del> ;	19
					producin	g formation
				depleted	•	
	If a produc	cing we	ll is a	bandoned,	date of	last production 19
Legate will consetts on shore	Was permiss	sion ob	tained	from the	Conservat	ion Division or
Locate well correctly on above Section Plat	its agents	before	pluggi	ng was co	mmenced?	'yeş
Name of Conscrvation Agent who sup	ervised plug	ging o	f this	well (	Owen -	<del></del>
Producing formation	Depth 1			ttom	Total De	pth of Well 3930
Show depth and thickness of all wa	ter, oil and	d gas f	ormatic	ns.		, 1 ······
,				•		
OIL, GAS OR WATER RECORDS						CASING RECORD
FOR MITION CO	NTENT F	ROM	то	SIZE	PUT IN	PULLED OUT
				8-5/8	253	none
				5111	3925	2134
		·		~		
Describe in detail the manner i						
sanded to 3900' and ran 5 sacks Loose and pulled 73 joints. Sq	cement. Sh	ot nine	at: 30	101 28201	26001	feet to
released plug and displaced wit	h 125 sacks	FO-FO 7	Sacks I	101 co 7 or	Sacks gel	4 sacks hulls.
The part of the pa	i iky sacks	20-20 F	OZIIIIX.	4% ge_l_ar	10 3% cc.	
PIUGGING COMPLETE.	<del></del>	<del></del>	<u>-</u>	<del></del>	<del></del>	<del></del>
						<del></del>
	<del></del>		. —		<del></del>	
	<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>			<del></del>
					· <del>·····························</del>	<del></del>
(If additional desc	rintion is r	1000669	my 1166	BACK of	this shoot	+ 1
				Laren O1	this shee	
	SO CASING PU				<del></del>	<del></del>
	HASE, KANSAS			<u> </u>		<del></del>
STATE OF KANSAS	COUNTY O	ים או	тэ			
	RELL KELSO	r		of of our		ss. wner or operator)
of the above-described well, being		eworn c				
the facts, statements, and matters	herein cont	sworn c	nd the	log of th	inat i nav	e knowlede of
as filed and that the same are true	and correct	t. So	help me	god.	ie above-d	a section well
	(Signatu	re) /	K///	anel	affel 1	· .
			,			·
e e e e e e e e e e e e e e e e e e e		<del></del>	CHASE,	KANSAS (/	ddress)	· · · · · · · · · · · · · · · · · · ·
SUBSCRIBED AND SWORN TO before	e me this	18th	day o	_		, 19 79
}			_ ~~,	<u>nec</u>	•	<b>,</b>
				50000	of M	· la harl
<u> </u>				rangas	No	tary Public.
My commission expires	MARGARET MELC Statewide My Appt. Exp. Feb. 15,	· · ·	,	772	RECF	. ,
		<del></del> 8		- ••		
						A

DEC 2 0 1979

CONSERVATION DIVISION Wichita, Kansas

## RECEIVED OCT 241979

## WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

Color

Company- R. P. NIXON

Farm- Barr

No. 1

SEC. 9 T. 25 C NE SE R. 1 IW

ERVIN SCHNEFOER

Total Depth. 39301 Comm. 11-27-61

Comp. 12-8-61

Shot or Treated.

Contractor. Shields Drilling Co., Inc.

Issued. 9-22-62

County Stafford KA

KANSAS

CASING:

8 5/8" 253' cem w/275 ex.

5" 39**2**51

Elevation. 17971

Production, 49 BOPD, 80% W

Figures Indicate Bottom of Formations.

sand			80	
gravel, redbed,	shale &	shells	253	
redbed & shells			750	
shale, shells &	salt	<b>.</b>	1430	
anhydrite			1445	
shale & shells			1730	
lime			1830	
lime & shale		•	3434	
lime			3930	RTD
Total Death				

Total Depth

TOPS: SCOUT

 Heebner
 3245

 Toronto
 3260

 Brown Lime
 3401

 Lansing
 3428

 Viola
 3908

STATE COPPERATION COMMISSION

NOV 0 5 1979

CONSERVATION DIVISION Wichite, Kansas