STATE OF KANSAS STATE CORPORATION COMMISSION

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Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	St	afford	County			(E) (W)	
NORTH	· Location as "N	E/CNWKSWK"	or footage from		SW SW NW		
	Lease Owner Petroleum Repressuring, Inc.						
	Lease Name	McCune 710 Uni	on Mation	al Buildi	ar Widita	Well No. 1	
						, Ransas	
	Character of Well (completed as Oil, Gas or Dry Hole) dry hole Date well completed April 29 19 65						
	Application for	plugging filed	May 3	, 1965		19	
10-10-		plugging approv	ed				
	Plugging commenced 4:45 p.m., April 29, 19 65						
		eted					
	Reason for abandonment of well or producing formation dry hole						
	If a producing well is abandoned, date of last production						
				-			
Locate well correctly on above Section Plat	menced?		the Conserva	tion Division o	r its agents bei	ore plugging was com-	
Name of Conservation Agent who super			nie Elvin	 g			
Producing formation					Total Depth of	Well Feet	
Show depth and thickness of all water, o							
- ·	_					alcivic paces	
OIL, CAS OR WATER RECORDS	, 	,				CASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT	
		01	2291	8 5/811	2291	none	
		 					
		 				<u> </u>	
			 				
		†	 				
		 					
		 	<u> </u>				
Bottom plug @ 2101 with 1/ Top plug @ 401 with 1/ s sx cement in rat hol	/2 sack hulls				STATE CORPOR	E H DAG	
			5-	4-15		MON COLE PO	
	_			7 00	WAY	- NOVELLINIA	
					Von	-136,	
					W. TVATIO		
		CONSERVATION DIVISION					
					े वि ग	Sas 10/0/	
							
							
		<u>. </u>	· · · · · · · · · · · · · · · · · · ·				
Was a second	(If additional	description is neces	sary, use BACK	of this sheet)			
- AOT - A	ighan Drillin			<u> </u>			
Address Box 825, Great		<u> </u>					
						,	
STATE OF <u>KANSAS</u>	, cou	NTY OF BA	RTON		., SS.		
Donald D. Vaughan		(employee of o	wner) or (own	er or operator)	of the above-described	
well, being first duly sworn on oath, sa	ys: That I have kn	owledge of the	facts, statemer	nts, and matter	s herein contain	ned and the log of the	
above-described well as filed and that t	he same are true an	d correct. So h	elp me Cod.	11	$\bigcirc 1$		
		(Signature)	Al Ma	US P. C	Much	lui	
			30x 825.	Great Bend	l. Kansas		
7 .					Address)		
SUBSCRIBED AND SWORN TO before	me this 3rd	day of_	Mazn_		, 19_0	<u>65</u> _	
2,			Ala	Alist	Lall.		
	06¢		Dorothy	Tully,	well-	Notary Public.	
My commission expires Jan. 24,]	700		•				

Petroleum Repressuring, Inc. 710 Union Building Wichita, Kansas

Re: McCune #1
SW-SW-NW Sec. 10,
T-25-S, R-11-W,
Stafford County, Kansas

Gentlemen:

Contained herein is my geological report of the above captioned well.

Formation	<u>Depth</u>	Subsea Depth
Topeka Limestone Heebner Toronto Limestone Douglas Shale Douglas Sandstone Brown Limestone Lansing Limestone	2928 3244 3264 3274 3314 3407 3435	-1130 -1446 -1466 -1476 -1516 -1609 -1637
Total Depth	3470	-1672

The only show of oil and/or gas encountered in the McCune #1 was in the Lansing Limestone from 3460' to 3470'. This zone was covered by drill-stem test #1, the results of which are given below:

DST #1	3460' - 3470' (Lansing) Open l를 hours
	Recovered: 260' Gas 40' oil-cut mud
	Pressures: Initial Shut In - 105#/30" Final Shut In - 105#/30"

The bottom-hole pressures of the Lansing horizon, which produces in the Vogel Pool, are too low to be capable of producing without repressuring this zone.

It was recommended that the McCune #1 be abandoned as a dry hole at the total depth of 3470.

Respectfully submitted,

Robert L. Jones-Gologist

COMPANY CONTRACTOR FARM-

LOCATION:

ELEVATION SURFACE PIPE PRODUCTION COMMENCED .. COMPLETED"

Petroleum Repressuring, Inc. Vaughan Drilling, Inc. #1 McCune

SW SW NW of sec. 10-25-11W Stafford County, Kansas

1798 K. B.

8 5/8" set U 2291 with 225 sx posmix sunset.

April 22, 1965 April 29, 1965

DEPTH

280

FORMATION

135 Sandstone 229 Red Bed Blue Clay & Sandstone Shale & Shells 1400 Limestone & Shale 3015 Limestone (, 4 * , 5 * 3030 Limestone & Shale 3470 3470 Rotary Total Deoth

RECEIVED ATE CORPORATION COLUMNISSION

CONSERVATION DIVISION Wichita, Kansas

Mucheller

FORMATION TOPS

2930 (-1132) Topeka 3244 (-1446) Heebner 3435%(-1637) Lansing Rotary total depth 3470 (-1672)

AFFTDAVIT

STATE OF KANSAS., COUNTY OF BARTON, SS:

I, Donald D. Vaughan, of the VAUGHAN DRILLING, INC., being first duly sworn on oath, state; that I have knowledge of the facts, statements and matters herein contained and that the same are true and correct

Donald D. Vaughan

Subscribed and sworn to before me this Brd day of May1: 1965.

My commission expires: n Jan. 24, 1968

Dorothy Tully, Notery Public