

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH

			+

**Locate well correctly on above
Section Plat**

Stafford County, Sec. 10 Twp. 25S Rge. (E) 11 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines.....SW $\frac{1}{2}$ SE $\frac{1}{2}$ NE $\frac{1}{2}$

Lease Owner.....Champlin Refining Company.....

Lease Name.....Guthrie..... Well No.....1.....

Office Address Enid, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole)..... Dry Hole

Date well completed: May 27 19 45

Application for plugging filed..... May 27 19 45

Application for plugging approved.....May 27.....19 45

Plugging commenced.....May 27.....19 45

Plugging completed..... May 27..... 19 45

Reason for abandonment of well or producing formation.....

If a producing well is abandoned, date of last production.....19.....

Was permission obtained from the Conservation Division or its agents before plugging was com-

menaced? Yes

Name of Conservation Agent who supervised plugging of this well.....H. W. Kerr

Producing formation..... Depth to top..... Bottom..... Total Depth of Well..... **4120** Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING - RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Total dpth, 4120', -- Filled with heavy rotary mud from 4120' T. D. to 400' and used 15 sacks of cement to set bridge from 400' to 365' and filled with heavy rotary mud from 365' and filled with heavy rotary mud from 365' to 30' and used 10 sacks of cement to set bridging plug from 30' to bottom of cellar.

Casing run in well and left in hole:

610' of 8 5/8" OD 28# 8 V thrd. Lapweld steel casing.

(No casing recovered)

PLUGGING
FILE # 10 252 ~~11~~
BOOK PAGE 15 LINE 29

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....Champlin Refining Company

Address P. O. Box 552
..... Enid, Oklahoma

STATE OF Oklahoma, COUNTY OF Garfield, SS.

.....(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) Robert M. ...

Enid, Oklahoma
(Address)

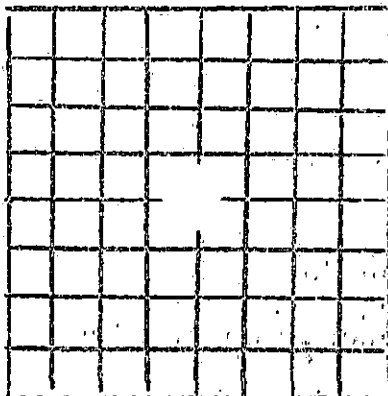
SUBSCRIBED AND SWORN to before me this 12th day of June, 19 45

My commission expires.....Nov. 10. 1948

Notary Public

6-13-45

WELL RECORD



COUNTY _____ SEC. _____ TWP. _____ RGE. _____
COMPANY OPERATING _____
OFFICE ADDRESS _____ 10 _____ 25S _____ 11W _____
FARM NAME _____ Champlin Refining Company _____
WELL LOCATED _____ Enid, Oklahoma _____
Guthrie _____ 1

CHARACTER OF WELL _____ 990! West of East line & 2310!

South of North line of NE 1/4
CASING RECORD

Dry H&M Hole

SIZE	WT.	THDS.	MADE	FT.	IN.	AMOUNT PULLED	CEMENT
8 5/8" OD 28#	8V	Lapweld	610'			none	325 sax

FORMATION RECORD

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand & Shale	0	340	Lime & Shale	4013	4038
Redbed & Lime Shells	340	625	Lime	4038	4063
Shale & Shells	1020	1465	Shale	4063	4078
Lime & Shale	1465	1730	Lime & Shale	4078	4090
Lime	1730	2285	Shale & Lime	4090	4110
Shale & Lime	2285	2370	Arbuckle Lime	4110	4118
Lime & Shale	2370	2615			
Shale & Lime	2615	2695			
Lime	2695	2825			
Lime & Shale	2825	2865			
Lime	2865	2945			
Lime & Shale	2945	3000			
Lime	3000	3190			
Lime & Shale	3190	3250			
Lime	3250	3295			
Lime & Shale	3295	3470			
Lime	3470	3510			
Lime & Shale	3510	3575			
Lime	3575	3725			
Lime & Shale	3725	3768			
Lime	3768	3784			
Cherty Slate	3784	3793			
Lime	3793	3805			
Slate	3805	3825			
Lime Shale	3825	3855			
Lime & Shale	3855	3870			
Shale	3870	3905			
Lime	3905	3910			
Cored	3910	3913			
Cored Shale and sworn to	3913	3917			
Lime	3917	3925			
Reamed Core Hole	3925	3940			
Chert	3940	4013			

T. D. 4118

Formation Tops

Top, Anhydrite	570
" Topeks	2960
" Lansing	3465
" Mississippian	3758
" Kinderhook	3832
" Viola	3916
" Simpson	4015
" Arbuckle	4090

J. B. Wentworth
Superintendent.

Notary Public

25th

June

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PLUGGING

FILE SEC 10 T 25 R 11W
BOOK PAGE 15 LINE 24

My Commission Expires: Dec. 7, 1945