

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 7 / 19 / 86
month day year

API Number 15— 155-20,564-A-0001

OPERATOR: License # 04913
 Name Pretty Prairie Petroleum
 Address P.O. Box 188
 City/State/Zip Pretty Prairie, KS 67570
 Contact Person Robert Rex Blew
 Phone 316-459-6650

CONTRACTOR: License # 8253
 Name G. & L. Well Service Inc.
 City/State Sterlings, KS 67579

Well Drilled For: Well Class: Type Equipment:
☒ Oil — SWD — Infield — Mud Rotary
 — Gas — Inj — Pool Ext. — Air Rotary
☒ OWWO — Expl ☒ Wildcat ☒ Cable

If OWWO: old well info as follows:

Operator Plains Resources Inc.
 Well Name Schwartz # 1 API#155-20, 564
 Comp Date 12/23/78 Old Total Depth 4250 RTD

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Robert Rex Blew Title owner operator

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. ☒ X
 This Authorization Expires 1-24-87 Approved By 7-24-86

..... C. NE. Sec. 25. Twp. 26. S. Rg. 6. ☒ East
 3960 Ft. from South Line of Section
 1320 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1320 feet

County Reno

Lease Name Schwartz Well # 1

Ground surface elevation 1501 feet MSL

Domestic well within 330 feet: —yes ☒ noMunicipal well within one mile: —yes ☒ no

Depth to bottom of fresh water 50

Depth to bottom of usable water 200

Surface pipe by Alternate: 1 & 2

Surface pipe planned to be set 252 set on original well

Conductor pipe required

Projected Total Depth same as original well feet

Formation Arbuckle

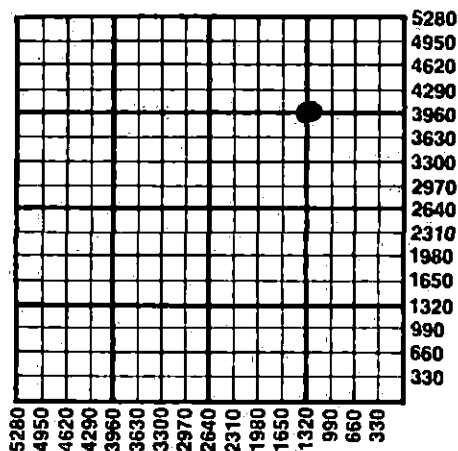
KCC

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

7-24-86
JUL 24 1986

CONSERVATION DIVISION
Wichita, Kansas

an alternate 2 completion, cement in the production pipe from
below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238