

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 7 / 19 / 86 .....  
month day year

OPERATOR: License # ..... 04913 .....

Name ..... Pretty Prairie Petroleum .....

Address ..... P.O. Box 188 .....

City/State/Zip ..... Pretty Prairie, KS 67570 .....

Contact Person ..... Robert Rex Blew .....

Phone ..... 316-459-6650 .....

CONTRACTOR: License # ..... 8253 .....

Name ..... G. & L. Well Service Inc. .....

City/State ..... Sterling, KS 67579 .....

Well Drilled For: Well Class: Type Equipment:

Oil  SWD  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator ..... Plains Resources Inc. .....

Well Name ..... Schwartz # 1 API#155-20, 564 .....

Comp Date ..... 12/23/78 ... Old Total Depth ..... 4250 RTD .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ..... Signature of Operator or Agent ..... Title ..... owner operator .....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 200 ..... feet per Alt. ①

This Authorization Expires ..... 1-24-87 ..... Approved By ..... 2-24-86 ..... *Robert Rex Blew* *200 ft/kcc*

API Number 15- 155-20,564-4-0001

..... C. NE. Sec. 25. Twp. 26. S. Rg. 6. ....  East  West

..... 3960 ..... Ft. from South Line of Section

..... 1320 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 1320 ..... feet

County ..... Reno .....

Lease Name ..... Schwartz ..... Well #. 1 .....

Ground surface elevation ..... 1501 ..... feet MSL

Domestic well within 330 feet: .....  yes  no

Municipal well within one mile: .....  yes  no

Depth to bottom of fresh water ..... 50 .....

Depth to bottom of usable water ..... 200 .....

Surface pipe by Alternate: ..... 1 1/2 .....

Surface pipe planned to be set 252 set on original well

Conductor pipe required .....

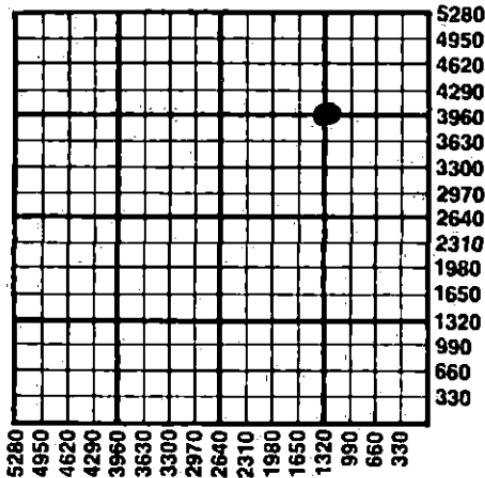
Projected Total Depth same as original well ..... feet

Formation ..... Arbuckle .....

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

RECEIVED  
STATE CORPORATION COMMISSION  
If an alternate 2 completion, cement in the production pipe from  
below any usable water to surface within 120 days of spud date.

7-24-86  
JUL 24 1986

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238