

15-155-21136-0000

FORM MUST BE FILED WITH EFFECTIVE DATE: 6-03-90  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well  
Expected Spud Date 6 03 90 C W/2 W/2 NW Sec 12 Twp 26 S, Rg 6  East  
month day year  West

OPERATOR: License # 5808  
Name: W. R. Allam  
Address: P.O. Box 2325  
City/State/Zip: Hutchinson, Ks. 67504-2325  
Contact Person: W. R. Allam  
Phone: 316-465-2337

3960  
4950  
..... feet from South line of Section  
..... feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 3890  
Name: Tornado Drilling, Inc.

County: Reno  
Lease Name: Betty K. Krahbiel Well #: 2  
Field Name: Albion North  
\* Is this a Prorated Field?  yes .... no  
Target Formation(s): Misener  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1535 feet MSL  
Domestic well within 330 feet: .... yes  .. no  
Municipal well within one mile: .... yes  .. no  
Depth to bottom of fresh water: 80'  
Depth to bottom of usable water: 150'  
Surface Pipe by Alternate:  1 .... 2  
Length of Surface Pipe Planned to be set: 220'  
Length of Conductor pipe required: 0  
Projected Total Depth: 4000  
Formation at Total Depth: Misener  
Water Source for Drilling Operations:  
..... well  .. farm pond .... other

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes  .. no  
If yes, total depth location: .....

\* Prorated: oil (LKC; VIOLA; SIMPSON)  
drill loc. with w 150' of center to rd.

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 5/23/90 Signature of Operator or Agent: W. R. Allam Title: Operator

FOR KCC USE:  
API # 15-155-21136-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 100' feet per Alt   
Approved by: DPW 5-23-90  
EFFECTIVE DATE: 6-03-90  
This authorization expires: 11-29-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION  
5-24-90  
MAY 24 1990  
CONSERVATION DIVISION  
WICHITA, KANSAS

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

12  
24  
6W

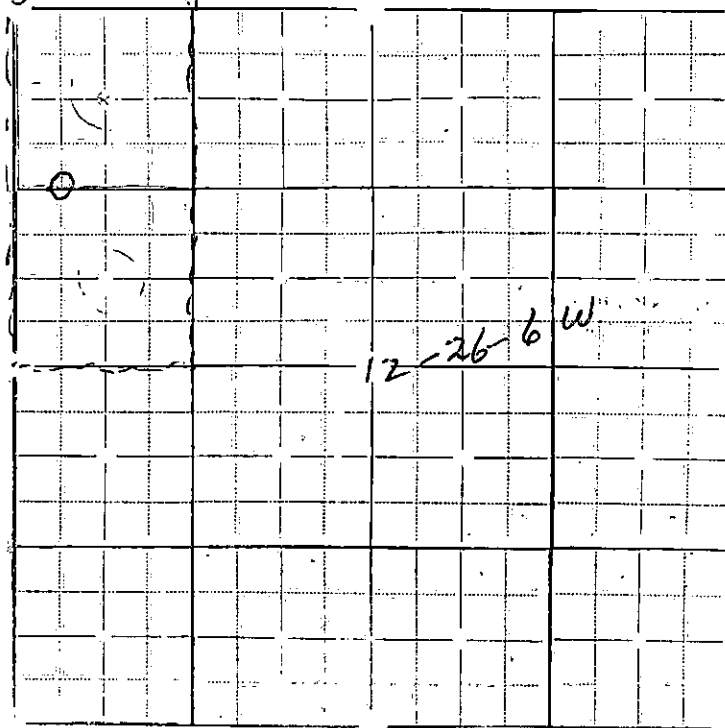
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR W. R. Allam LOCATION OF WELL:  
 LEASE Betty K. Krehbiel 3960 feet north of SE corner  
 WELL NUMBER 2 4950 feet west of SE corner  
 FIELD Albion North NW Sec. 12 T 26 R 6 N/W  
 COUNTY Reno  
 NO. OF ACRES ATTRIBUTABLE TO WELL 80 IS SECTION  REGULAR  IRREGULAR?  
 DESCRIPTION OF ACREAGE CW $\frac{1}{2}$  - W $\frac{1}{2}$  - NW $\frac{1}{4}$  IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

0 CW $\frac{1}{2}$  W $\frac{1}{2}$  NW $\frac{1}{4}$  PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent W. R. Allam  
 Date 5/23/90 Title Operator