

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 13 89  
month day year

NW.. NW. NW. Sec 12. Twp 26. S, Rg 6.  East  
\_\_\_\_\_ West

4950  
..... feet from South line of Section  
4950..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

OPERATOR: License # 5808  
Name: W.R. Allam  
Address: 308 W. Main  
City/State/Zip: Haven, Kansas 67543  
Contact Person: W.R. Allam  
Phone: 316-465-2337

County: Reno  
Lease Name: Betty K. Krehbiel Well #: 1

Field Name: Wildcat  
Is this a Prorated Field? yes  no

Target Formation(s): Viola MISSNER SAND  
Nearest lease or unit boundary: 330'

Ground Surface Elevation: 1523 feet MSL  
Domestic well within 330 feet: yes  no

Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 80'

Depth to bottom of usable water: 150'  
Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 220'  
Length of Conductor pipe required: 0

Projected Total Depth: 4100'  
Formation at Total Depth: Viola

Water Source for Drilling Operations:  
 well  farm pond  other

DWR Permit #: Applied for  
Will Cores Be Taken?: yes  no

If yes, proposed zone: \_\_\_\_\_

CONTRACTOR: License #: 3890  
Name: Tornado Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:  
 Oil Inj Infield  Mud Rotary  
 Gas Storage Pool Ext.  Air Rotary  
 OWMO Disposal  Wildcat  Cable  
 Seismic;  # of Holes

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, total depth location: \_\_\_\_\_

\* Prorated: OIL ALBION North-LKC, VIOLA

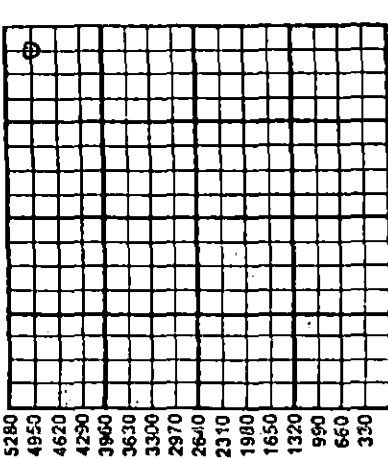
**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/7/89 Signature of Operator or Agent: W.R. Allam Title: \_\_\_\_\_



RECEIVED  
STATE CORPORATION COMMISSION  
NOV - 8 1989  
11-8-89  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15-155-21,125-0000  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required 200' feet per Alt.   
Approved by: LKM 11-13-89  
EFFECTIVE DATE: 11-18-89  
This authorization expires: 5-18-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.