EFFECTIVE DATE:_	3-28-971	<u>-</u>	State of Ka	11585	CO14146 G	,	FURM MUST BE SIGNI	ED
DISTRICT # 2	_		NOTICE OF INTENTA	ON TO DRILL		· ALL BU	ANKS MUST BE TILLI	ED
SCA7XYesNo	<u>_</u>	Must be appro	ved by the K.C.C. fi					
Expected Spud Date	March	. 15	1999	spot 1	50' N (Correction of Sw. Sec.	cted)* 13. гир 26s	s, Rg . 9W X Ve	st st
	month	day	year	<b>-¥</b> 810	fee,t			
OPERATOR: License	" 6170			1980	fee,t	from South /X	∰ XXX Ine of Section	011
GLOBE O	,, PERATING,	INC.		16 6661		IDDECTION FOR THE	ENTY TIME OF SECTION	on
Address: P.O.	Box 12				: Locate Hell on			le Y
City/State/Zin:	Great Ben	d, Kansas	67530-0012					
Contact Person:	Richard S	talcup		≯ Lease N	Reno Betts	₩ell	#. 1	
Phone: (316)	792–7607			Field N	<sub>ame:</sub> Lerado.			
•	2154	0			a Prorated/Space			
CONTRACTOR: Licer	ise #:	O	*****	larget	Formation(s): .V lease or unit bo	ıo <u>ta</u>		• • •
Hame: Discoy	eta britti	id. Tic.		Hearest	lease or unit bo	undary: .9.17.		••
			Town Parishments		Surface Elevation ell within one-qu			
Well Drilled I	or: W	ell Class:	Type Equipment:		ett within one-qu			
.X. oft t	inh Bec	X Infield	X Mud Rotary	nentli t	o bottom of fresh	water 60		
X Gas			Air Rotary	bepth t	o bottom of fresh o bottom of usabl	e water: 180	•••••	
	•	Wildcat	Cable	Surface	Pipe by Alternat	e: .X.	1 2	
Seismic;		Other		Length	of Surface Pipe P	lanned to be s	et: 263.22	• • •
Other			•••••	Length	of Conductor pipe	required:!	vone	
If UMMU: old well				Project	ed Total Depth: . on at Total Depth	Viola		
Operator:				Formati	on at Total Depth			• • •
				Weter S	Source for Drillin		arm pond oth	hor
Comp. Date: .		ora jorar neb	th		•	** MCCC **** I	arm pond sier on	
If yes, true vert Bottom Hole Locat	ical depth:	,	7 yes X no	If yes, *\_EA	proposed zone:	BETT 15:	BETTS	
et. sea.			ing, completion and Trements will be met	5807	- WAS: C SKI	<b>45</b>		01,
				<i>≎</i> ₽0.	t 15: 150'N	04 C 5W	<b>≶</b> €	,
2. A copy of 3. The minim pipe shal 4. If the recessary 5. The oppro 6. IF AN ALI OF SPUD D	the approved um amount of solve set throught is dry hole prior to plup priate district the COMPARTE. IN ALL	notice of int urface pipe as ugh all uncore ic, an agreem gging; ct office will CETION, PRODU- CASES, NOITTY	ce prior to spudding ent to drill shall be specified below shall be didned materials part between the oper be notified before CIIOH PIPE SHALL WE TO DISTRICT OFFICE PRIOR are true and to	of well; be posted on the set by blus a minin ator and the Hell is eit EMENIED TRO R 10 ANY B	i each drilling riveirculating cemerous of 20 feet interest office the plugged or property of the plugged or property of the plugged of property of the plugged of property of the plugged	ig; WAS: 66 int to the top; to the underlyis on plug leng roduction cosin E WATER 10 SUR	in all cases surfains formation; the and placement	is
Date: April 12	,1999 Signa	ture of Operal	or or Agent: .!W.T	mas H	<u>. 4</u>	ritle. Agent		
		Minimum sur	155 - 214 hipe required NON face pipe required	200 Jeet	Cerania DX	STATE TO	RECEIVED	หลิโธ
		(This autho	rization expires: prization void if dr of effective date.) A		t-23-99 started within		RVATION DIVISION	, v
		hall bit t	REMEMBE		and he bell!		=	,
			olication (form CDP- orm ACO-1 within 120			•		1
	- File	acreage attr	bution plat accordi	ng to field	pronation orders			16
			e district office 48 eport (CP-4) øfter p			re-entry;	,•	ı
	- Obta	in written app	proval before dispos	ing or inje	cting salt water.		<i>:</i> ′	1
Hail to: KCC	: - Conservati	ou Division, 🖟	130 s. Horket - Room	2078, Wich	ito, Kausas 6720	2-	D	1 1

### . IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

#### PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR GLOBE OPERATING, INC. LEASE Betts WELL NUMBER 1 FIELD Lerado	LOCATION OF WELL: COUNTY Reno  810 feet from south ARMX line of sections feet from east ARMX ine of sections feet from east Reno Reno Sections 13 Two 26s Reno Reno Reno Reno Reno Reno Reno Reno				
(Show location of the well and shade attri	IS SECTION X REGULAR OFIRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEARES' CORNER BOUNDARY.  Section corner used:NENWSESW PLAT butable acreage for prorated or spaced wells.) It lease or unit boundary line.)				
13	EXAMPLE  10-1980  3390'  SEWARD CO.				

# Reno Co. In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

EFFECTIVE DATE:	3-28-99
DISTRICT # 2	
SCA7 X Yes Mo	n Must

EFFECTIVE DATE:	3-28-17	<del>:</del>	State of 1			. F	ORM MUST BE SIG	GNED
DISTRICT # 7	-		NOTICE OF INTENT				NKS HUST BE FII	LLED
SGA7 XYesNo	<b>-</b>	Must be appro	ved by the K.C.C.		days prior to comme			, •
Expected Spud Date	March 15		1999 year		SW SE sec			
	6170			· • • • • • • • • • • • • • • • • • • •	-660-81D ree	t (rom-south ) 160	Di line of Sec	tion
OPERATOR: License (	PERATTNG.	TNC		*	19.80 fee	t from East ) Kg	X line of Sect	tion
					SECTION X REGULA NOTE: Locate Hell or			idal
City/State/Zip:	Great Bei	nd. Kansas	675300012	. Cour	Reno	, the section rta	t on Neverse 3	lue/
Contact Person;	Richard	Stalcup		Lens	ity: Reno se Name: Bett	BANIS Hell	#:1	••••
Phone: (316)	792–7607			r Flei	ld Name:	WEG		
•	3154	В		or is i	this é Prorated/Spac	ed Field? y	es 🍒. no	
CONTRACTOR: Licen	se #: erv Drillin	ng, Inc.	······································	i larg	get Formation(s): .? rest lease or unit b	утота 660'	************	••••
Mawa:	<del>-</del>		***************		rest tease of unit b und Surface Elevatio		feet	MSI
Well Drilled F	or: W	ell Class:	Type Equipment:		er well within one-q			
				Pub	lic water supply wel	l within one mile	e: yes X	. no
X oft E	ph Rec 🗳	A. Infletd	.X. Mud Rotory	Dep Dep	th to bottom of fres	ان :in water		
Gas S			Air Rotary	Deb	th to bottom of usal	ole water: .477.	اکلاب	
UNNO D			Cable	Sur Sur	face Pipe by Alterna gth of Surface Pipe	te:	. 3 <u>0</u> 0'	
Other	or notes .	Other		N Len	oth of Conductor pir	oe required: .N	one	
At many, -1-1 call	lulasmatian a	a fallouss		CS Pro	iected Total Denth:	4200		
Operator:			,		mation at Total Dept			
				Wet	er Source for Drill	ing Operations: well Xfs		- <b>a</b> lı - u
•		•	th	/			` <u>.</u>	Julei
Directional, Devic If yes, true vert	cet cebtu:			uit rr:	l Cares Be Inken7: yes, proposed zone:		es X. no	• • • • •
Bottom Hole Locati	on.,	• • • • • • • • • • • • • • • • • • • •		N B 1/ F			•	
,			<del></del>	DAVIT	•			
_	reby affirms	that the drill	ing, completion an	d eventua	il plugging of this w	rell will comply-	with K.S.A. 55-	-101,
et. seq. It is agreed that	the following	minimum requ	irements will be m	et:				
2. A copy of 3. The minima pipe shat 4. If the we necessary 5. The appropriate the property of	the approved manotate of su be set through the last through the prior to plugoriate district	motice of int Inface pipe as Igh all wicons e, an agreeme Iging; It office Hill	specified below sholidated materials not between the open be notified befor	be poste mil be se plus a m erator en e well is	ed on each drilling it by circulating comminime of 20 feet in d the district office itself in the district office of the cither plugged or processed in the cither plugged in the cither plugged or processed in the cither plugged in the cither plug	ent to the top; into the underlying ce on plug length production casing	ng formation; It ned placemen g is cemented i	nt is in;
6. IT AN ALTE	RNATE II CORP	LETION, PRODUI	CION PIPE SHALL DE DISTRICT OFFICE/DR	CEMENTED	TROTT BELOW ANY USAL	ILE WATER TO SURF	ACE WITHIH <u>120</u>	DAYS
I hereby certify	that the state	ments made he	rein are true and	to the be	est of my knowledge	and belief.		
			or or Agent: . W.	.aa. 1	AL	Title Agent	•••••	
		TOR KCC USE AP1 # 15- Conductor p Hinimum sur Approved by	ipe required NC	WE 16	eet feet per Alt. (1) *	700	ب کئ	[
		(This author 6 months o	f effective date.)	rilling r	23-97 not started within	19 HAN -1	RECE!	13
		l	RENEMI	BER TO:	<u>-</u>			20
			lication (form CDP	-1) with		>	38	0,0,*
			rm ACO-1 within 12 bution plat accord		F sp∪d date; Teld proretion order	9:	CO.	•
	- Hoti	fy appropriate	e district office 4	8 hours	prior to workover o		Marie 196 Marie 1969 Marie 1969	فا
			port (CP-4) after roval before dispo		is completed; njecting salt water		and the	E
Hail to: KCC					lichita, Kansas 672		•.	

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API NO. 15	_
OPERATOR GLOBE OPERATING, INC.	LOCATION OF WELL: COUNTY Reno
LEASE Bett	660 feet from south month line of section
WELL HUMBER 1	1980feet from east NASA line of section
FIELD	SECTION 13 TWP 26S RG 9W
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160	
OTR/OTR/OTR OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEARES
•	CORNER BOUNDARY.
•	Section corner used: NE NW SE SW
/dimer leasting of the coll on the delate	PLAT
	ibutable acreage for prorated or spaced wells.)
(Show rootage to the hears	est lease or unit boundary line.)
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	. 3390
· · · · · · · · · · · · · · · · · · ·	980' .
	<del></del>
660'	
	SEWARD CO.

## Reno Co. In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.,
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