

# CORRECTION

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-28-99

State of Kansas

DISTRICT # 2

## NOTICE OF INTENTION TO DRILL

SGA?  Yes...  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date March 15 1999  
month day year

Spot 150' N (Corrected)\* East  
C... SW... SE... Sec 13 Twp 26S S, Rg 9W X West

OPERATOR: License # 6170  
Name: GLOBE OPERATING, INC.  
Address: P.O. Box 12  
City/State/Zip: Great Bend, Kansas 67530-0012  
Contact Person: Richard Stalcup  
Phone: (316) 792-7607

\* 810 feet from South / ~~XXXX~~ line of Section  
1980 feet from East / ~~XXXX~~ line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 31548  
Name: Discovery Drilling, Inc.

County: Reno  
\* Lease Name: Betts \* Well #: 1  
Field Name: Lorado

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec  Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... UMW ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes  no  
Target Formation(s): Viola  
Nearest lease or unit boundary: 810'  
Ground Surface Elevation: 1635 feet MSL

If UMW: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Water well within one-quarter mile: ... yes  no  
Public water supply well within one mile: ... yes  no  
Depth to bottom of fresh water: 60'

Directional, Deviated or Horizontal Wellbore? ... yes  no  
If yes, true vertical depth:  
Bottom Hole Location:

Depth to bottom of usable water: 180'  
Surface Pipe by Alternate:  1 ... 2  
Length of Surface Pipe Planned to be set: 263.22

Length of Conductor pipe required: None  
Projected Total Depth: 4200'  
Formation at Total Depth: Viola  
Water Source for Drilling Operations:  
... well  farm pond ... other

Will Cores Be Taken?: ... yes  no  
If yes, proposed zone:

\* LEASE NAME WAS: BETT IS: BETTS

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

SPOT WAS: C SW SE  
SPOT IS: 150' N OF C SW SE  
WAS: 660' FSL IS: 810' FSL

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 12, 1999 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:  
API # 15- 155-214340000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. (1) X  
Approved by: OR 4-16-99 / OR 3-23-99  
This authorization expires: 9-23-99  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE OF KANSAS  
4-13-99  
APR 13 1999  
CONSERVATION DIVISION  
Wichita, Kansas

### REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2070, Wichita, Kansas 67202.

13  
26  
94  
MB

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

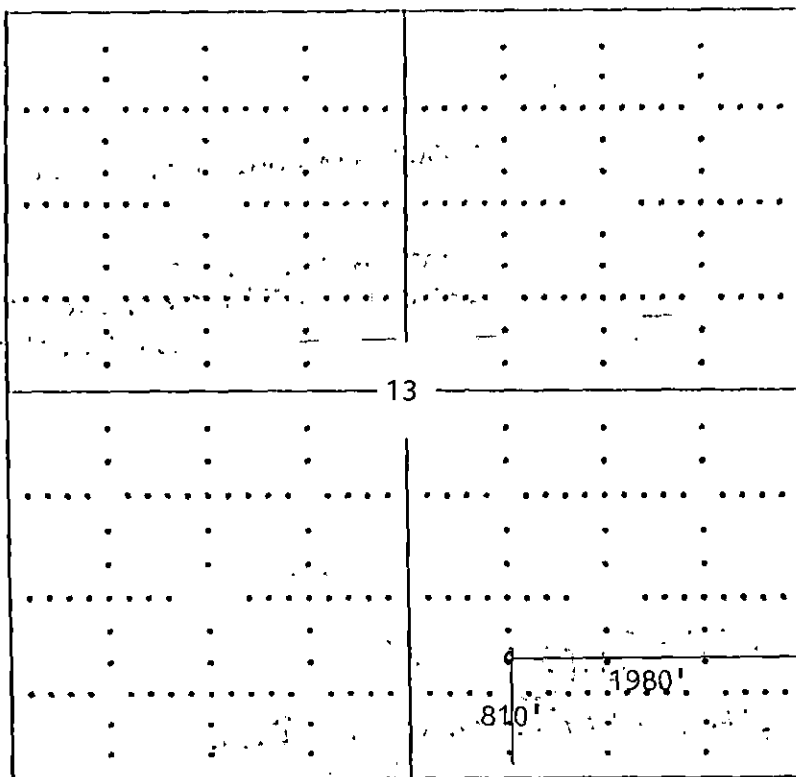
API NO. 15- \_\_\_\_\_  
 OPERATOR GLOBE OPERATING, INC. LOCATION OF WELL: COUNTY Reno  
 LEASE Betts 810 feet from south/~~XXXX~~ line of sectio  
 WELL NUMBER 1 1980 feet from east/~~XXXX~~ line of sectio  
 FIELD Lerado SECTION 13 TWP 26s RG 9w

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

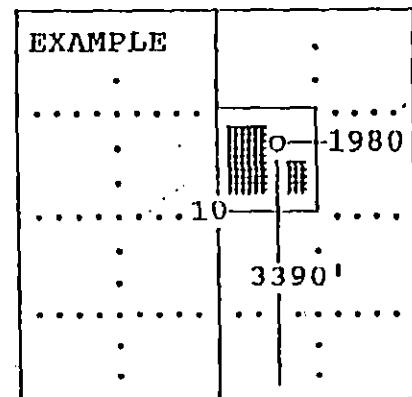
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Reno Co.



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

EFFECTIVE DATE: 3-28-99  
DISTRICT # 2  
SGA? X Yes... No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date March 15 1999  
month day year

Spot C SW SE Sec 13 Twp 26s S, Rg 9w X East West

OPERATOR: License # 6170  
Name: GLOBE OPERATING, INC.  
Address: P.O. Box 12  
City/State/Zip: Great Bend, Kansas 67530-0012  
Contact Person: Richard Stalcup  
Phone: (316) 792-7607

660 810 feet from South 660 line of Section  
1980 feet from East 800 line of Section  
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 31548  
Name: Discovery Drilling, Inc.

County: Reno  
Lense Name: Bett BATTIS Well #: 1  
Field Name: LERADO

Is this a Prorated/Spaced Field? ... yes X no

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Target Formation(s): Viola

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 1635 Est. feet MSL

Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 150' 160'

Depth to bottom of usable water: 200' 180'

Surface Pipe by Alternate: X 1 300'

Length of Surface Pipe Planned to be set: .....

Length of Conductor pipe required: None

Projected Total Depth: 4200'

Formation at Total Depth: Viola

Water Source for Drilling Operations:  
... well X farm pond ... other

If OAWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth: .....  
Bottom Hole Location: .....

Will Cores Be Taken?: ... yes X no

If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 4, 1999 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:  
 API # 15- 155-21434-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. (1) X  
 Approved by: JK 3-23-99  
 This authorization expires: 9-23-99  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

CORRECTION 4-16-99 JK

RECEIVED  
KANSAS CORP COMM.  
1999 MAR -4 11:46

135-22-9W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

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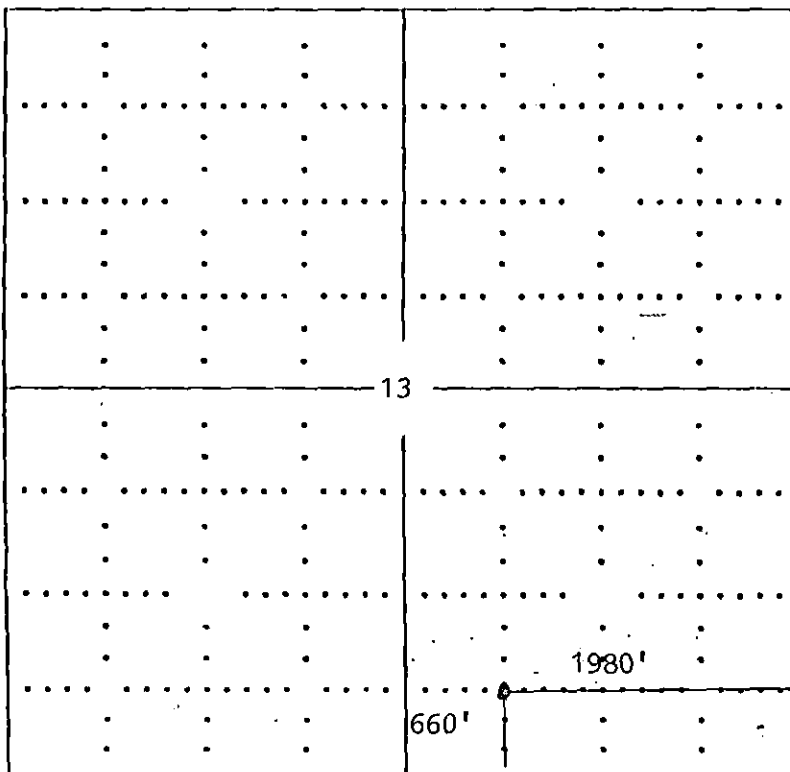
API NO. 15- \_\_\_\_\_  
 OPERATOR GLOBE OPERATING, INC. LOCATION OF WELL: COUNTY Reno  
 LEASE Bett \_\_\_\_\_ 660 feet from south line of sectio  
 WELL NUMBER 1 \_\_\_\_\_ 1980 feet from east line of sectio  
 FIELD \_\_\_\_\_ SECTION 13 TWP 26S RG 9w

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

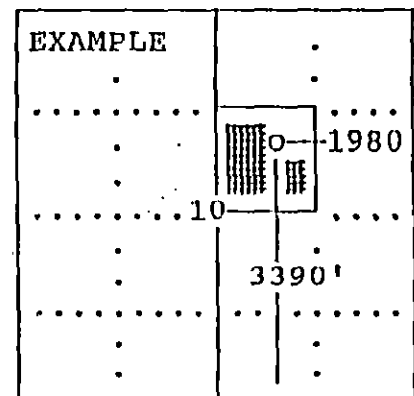
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

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 (Show footage to the nearest lease or unit boundary line.)



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**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
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