

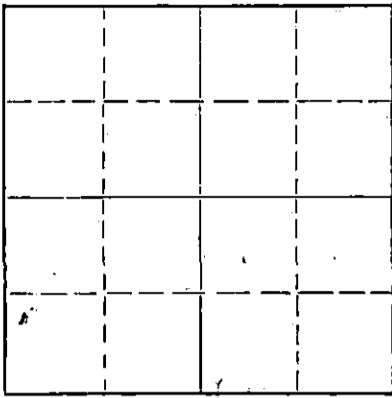
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County. Sec. 29 Twp. 258 Rge. (E) - 13 (W)  
Location as "NE/CNW%SW%" or footage from lines NW SW SW  
Lease Owner OIL PROPERTY MANAGEMENT, INC.  
Lease Name McCandless Well No. 2  
Office Address 603 Orpheum Building Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed 11-6-56 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 11-10-56 19\_\_\_\_  
Plugging completed 11-15-56 19\_\_\_\_  
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R.M. Brundage  
Producing formation Arbuckle Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 1339' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1170'	none
				5 1/2	3923'	3243'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back with crushed rock to 3840', dumped 5 sax cement @ 3840' with dump bailer. Top of cement, 3810'. Filled hole with mud to 270', set rock bridge, dumped 20 sax cement. Top of cement 210'. Filled hole with mud to 35', set rock bridge dumped 10 sax cement for cap.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Miller Casing Pulling Company  
Address Box #711, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.

\_\_\_\_\_, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joe W. Jacobs  
1029 Grant Street Great Bend Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 23 day of November, 1956

My commission expires Jan. 31, 1957

Seward S. Greider  
Notary Public.

PLUGGING  
FILE SEC. 29 T. 25 R. 13W  
BOOK PAGE 113 LINE 43

NOV 23 1956  
11-23-56  
CONSERVATION DIVISION  
Wichita, Kansas

August 8, 1951

20  
Re: Lebow, et al.  
No. 1. McCandless  
NW-SW-SW 29-25-13  
Stafford County, Kansas

Mr. Simon Lebow  
608 Oil Capital Bldg.  
Tulsa, Oklahoma

Dear Mr. Lebow:

The information obtained in drilling the above-captioned well has been correlated to rotary bushing measurements and subjected to a ten foot "up-the-hole" correction.

Elevation 1961

Top Brown Line 3683 (-1722)

Top Lansing 3710 (-1749)

Soft buff crystalline lime, no shows and no odor 3760 to 65  
Soft tan argillaceous, fractured lime, slightly cherty and  
fossiliferous - good odor and spotted oil stain 3790 to  
3808

Circulated at 3812

Drill stem test 3790 to 3812, open one hour. Recovered 180  
feet of rich gas and 50 feet of slightly oil cut mud.  
Fair blow throughout the test. Fifteen minute shut-in  
pressure, 760 pounds, flowing pressure 20 pounds.  
Coarse oolitic and collicastic lime with fair odor and  
spotted saturation, 3849 to 58.

Circulated at 3860

Drill stem test 3846 to 3860 - open 1/2 hour. Recovered  
660 feet of heavily gas cut oil. Good blow throughout  
the test. Gas to surface in eight minutes. Fifteen  
minute shut-in pressure 1175 pounds, initial flowing  
pressure 90 pounds, final flowing pressure 220 pounds.

Top Viola 4160 (-2209)

(White vitreous chert nodules in a green shale matrix)

At a depth of 4225, Mr. Vernon Hess assumed the geological  
duties, relative to the drilling of this well, his inter-  
pretations are as follows:

Top Coarse Crystalline Viola Line 4258 (-2297)

7 E D  
COMMISSION

356

DIVISION  
Kansas

Top Simpson 4273 (-2312)

Circulated at 4275 - sandy shale.  
" " 4279 - sandy lime - no show  
" " 4283 - " " "

Drill stem test 4274 to 4283 - open 1 hour. Recovered 7 feet of mud.

Circulated at 4288 - sandy shale

Drill stem test 4278 to 4288 - open 1 hour. Recovered 30 feet of mud with occasional pin point of oil.

Circulated at 4293 - Dolomitic sand - poor porosity

TOP ARBUCKLE 4327 - (-2336) - Tan dense Dolomite

Circulated at 4329 - (-2338) - TOTAL DEPTH.

Sincerely yours,

*Benton S. Brooks, Jr.*  
Benton S. Brooks, Jr.

PLUGGING  
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