15-047-00072-0000 Sec

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Edwards County. Sec. 2 Twp. 26S Rge. (E) 16 (W)

Location as "NE/CNW¼SW¼" or footage from lines 330' FSL 330' FWL Lots 3&4

Lease Owner Skelly Oil Company

Lease Name H. L. Cudney Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed January 16, 1959

Application for plugging filed February 21, 1962

Application for plugging approved February 26, 1962

Plugging commenced February 28, 1962

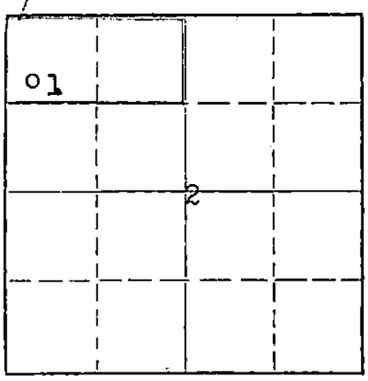
Plugging completed March 5, 1962

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production October 2, 1961

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. W. L. LacKamp

Producing formation Cherokee Sand Depth to top 4358' Bottom Total Depth of Well 4497 Feet

PB 4374', then to 4127'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN WTM	PULLED OUT WTM
Conglomerate	Gas	4386'	4412'	8-5/8"	1081'3"	None
Cherokee Sand	Gas	4359'	4368'	5-1/2"	4531'6"	3623'2"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand	4127' to 4070'
10 sacks cement	4070' to 4030'
Mud	4030' to 310'
Rock bridge	310' to 300'
20 sacks of cement	300' to 240'
Mud	240' to 35'
Rock bridge	35' to 25'
10 sacks cement	25' to 6'
Surface soil	6' to Surf.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ralph Comstock Pipe Pulling, Inc. 3-26-62

Address 411 So. Buckeye, Stafford, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.

D. E. Smith (employee of owner) ~~or (owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D. E. Smith

Box 391, Hutchinson, Kansas
(Address)

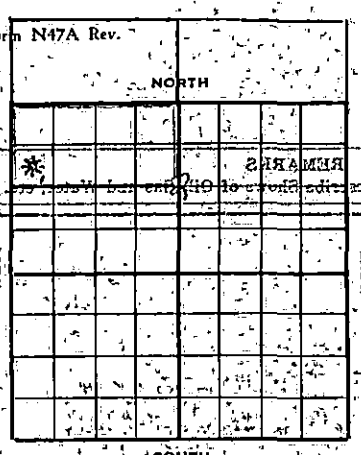
SUBSCRIBED AND SWORN TO before me this 23rd day of March, 1962

Josephine L. Johnson
Notary Public.

My commission expires April 7, 1963

5-44-11

Form N47A Rev.



SKELLY OIL COMPANY

Well Record

Lease Name and No. H. L. Cudney Well No. 1 Elev. 2073' DF

Lease Description So. 80 acres of Lots 3 and 4 of Section 2-26S-16W, Edwards Co., Kans. (80 Acres)

Location made November 21, 1958 by Dupree Ingram

330 feet from North line 330 feet from East line } Lots 3 & 4 of Sec. 2

330 feet from South line feet from West line

Work com'd 11/25 19 58 Rig comp'd 11/26 19 58 Drlg. com'd 11/26 19 58 Drlg. comp'd 12/19 19 58

Rig Contractor Claude Wentworth Drilling Co., Inc.

Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Okla.

Rotary Drilling from 0' to 4497' Cable Tool Drilling from To complete to

Completed 1/16/59

Commenced Producing 19 | Initial Prod. before shot or acid Bbls.

SI for pipeline connection | Initial Prod. after shot or acid Bbls.

Dry Gas Well Press. SI CP-1340#, TP-860# | Volume 10,007,000 Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (8-5/8" Size x 5½" OD) Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION Conglomerate (Name) Top 4386' Bottom 4412' TOTAL DEPTH 4497' PB 4463'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT Jts.	Feet	In.	LEFT IN O.H. Jts.	Feet	In.	KIND	Cond'n	CEMENTING Sacks Used	Method Employed	Fill
8-5/8"	22.7	SJ	1074'				27	1081	3	Armco S.	A	500	Hallib.	1070'
5-1/2"	14	SR	4496'				140	4531	6	J55 R2	SS A	150	Hallib.	4495'

(8-5/8" casing set 1' below ground and 5½" cased 1' above ground)

5½" casing perforations open:

Above PB TD: 4386' to 4412' with 113 holes

Below PB TD: None

Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	12/27/58	12/29/58		
Acid Used Size Shot	500 Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	4386 Ft. and 4412 Ft.	4386 Ft. and 4412 Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)	Halliburton	Halliburton		
Length anchor		(Vis-O-Frac)		
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

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SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS From	GAS To	OIL From	OIL To	REMARKS
Lansing Lime	3910'						
Herraton Lime	4257'						
Cherokee Sand	4358'						
Conglomerate Chert	4385'		4386'	4412'			Prod. thru csg. perf.
Conglomerate Sd.	4397'						
Kinderhook Shale	4416'						
Viola Lime	4465'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil, sand and shale	0	210	
Sand and shale	210	560	
Lime and shale	560	1063	TOP ANHYDRITE 1063'
Anhydrite	1063	1075	Set and cemented 8-5/8" OD, 22.7#, Armco S.W., S.J. steel casing (4 cond.) at 1076' with 500 sacks of Pozmix cement. Cement circulated. Finished cementing at 3:00 p.m. 11/30/56.
Shale and shells	1075	2092	
Shale and lime	2092	2250	
Lime	2250	2355	
Shale and lime	2355	3530	
Lime	3530	3735	
Lime and shale	3735	4077	TOP LANSING LIME 3910'
Lime	4077	4201	
Lime and chert	4201	4260	TOP KANSAS LIME 4257'
Lime	4260	4325	
Lime and shale	4325	4361	TOP CHEROKEE SAND 4358'
Light tan to gray and, fine grained, sub-rounded and frosted, slightly phosphatic	4361	4376	Good porosity, good spotted dead black stain, no live oil
Brown and red shale, pink and yellow weathered chert	4376	4389	No porosity, no shows TOP CONGLOMERATE CHERT 4385' Ran Halliburton drill stem test No. 1, packer set at 4383', used 30' anchor, open 1 hour, gas to surface in 1½ minutes, gas gauged 2,640 MCF, recovered 100' of gas cut mud, IHFP-1474#, in 20 mins., IFP-237#, FFP-316#, FBHP-1456# in 20 minu..
Shale and chert	4389	4397	TOP CONGLOMERATE SAND 4397'
White, fine grained sub-angular sand, well sorted, slightly dolomitic	4397	4407	Good porosity, good light spotty stain, trace of live oil in test sample. Ran Halliburton drill stem test No. 2, packer set at 4389', used 19' anchor, open 1 hour, gas to surface in 2 minu., gas gauged 2,290 MCF, recovered 70' gas cut mud, IHFP-1510, in 20 mins., IFP-280#, FFP-360#, FBHP-1440# in 20 mins.
White to light grey, fine grained, sub-angular sand, slightly dolomitic	4407	4417	Good porosity, poor spotted light stain
Shaly chert, yellow to pink vitreous and weathered rugular, very shaly with green-maroon shale	4417	4430	TOP KINDERHOOK SHALE 4416' No show of oil Ran Halliburton drill stem test No. 3, packer set at 4408', used 22' anchor, open 1 hour, weak blow for 1 min., recovered 30' of drilling mud, IHFP-117#, in 20 mins., IFP-56#, FFP-56#, FBHP-56# in 20 mins.
Maroon shale and gray silty chert	4430	4446	
Brown and gray shale, very sandy, silty and micaceous	4446	4456	
Shaly sand, green-gray, fine grained, poorly sorted, slightly calcareous	4456	4466	Fair porosity, poor spotted stain, no shows TOP VIOLA LIME 4465'

(See Reverse for Record of Formation)

Lime, white to light gray, finely crystalline very cherty and dense	4466	4497	No shows Ran Halliburton drill stem test No. 4, packer set at 4430', used 67' anchor, open 1 hour, weak blow for 5 mins., recovered 30' of drilling mud, IHFP-1420# in 20 mins., IFP-35#, FFP-35#, FBHP-1095# in 20 minutes.

TOTAL DEPTH 4497'

Ran Welex Gamma Ray Neutron Guard Log

Set and cemented 5½"OD, 14#, 8R thd., E-2, J-55, S.S. casing (A cond.) at 4496' with 150 sacks of Pozmix. Finished cementing at 12:30 a.m. 12/21/58.

Rigged up cable tools and swabbed and bailed the hole dry on December 26. Drilled cement plug and cleaned out to 4463'. Ran Lane-Wells Cementron and Collar Log. Temperature Survey showed top of cement behind 5½" casing at 3812'.

PLUGGED BACK TOTAL DEPTH 4463'

Casing Perforation No. 1 - Conglomerate Sand - 4398' to 4412'
4398'-4412' 86 holes

No shows

Casing Perforation No. 2 - Conglomerate Sand - 4396' to 4398'
4396'-4398' 12 holes

Gas estimated 75 MCF. Ran 2" tubing open end to 4350'. Loaded hole with 102 barrels of oil.

Casing Perforation No. 3 - Conglomerate Chert - 4386' to 4396'
4386'-4396' 40 holes

Treated through 2" tubing with 500 gallons of Halliburton HCA acid as follows:

ACID TREATMENT NO. 1 - Between 4396' and 4412'

Treatment put in 12/27/58 by Halliburton, using 500 gallons of acid and 102 barrels of oil.

TIME	CP	TP	REMARKS
9:00 pm			Start acid
9:07 pm	400#	600#	Start flush
9:08 pm	500#	700#	Acid on bottom
9:50 pm	1200#	1400#	
9:54 pm	1100#	1350#	
10:00 pm	1500#	1650#	Treatment completed

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Swabbed through 2" tubing 2 hours, 102 barrels of oil used in treating. Then flowed through 2" tubing 11 hours, at end of test gas gauged 2,000 MCF, no oil or water, FCP-275#, FTP-20#, SI 5 hours, SI CP-1345#. On December 29, treated through 2" tubing with Halliburton Vis-O-Frac treatment as follows:

VIS-O-FRAC TREATMENT NO. 1 - Between 4396' and 4412'

Used 5000 gallons of kerosene
4000# of sand
205 barrels of regular crude oil
Injected 50 rubber balls after first 1000 gallons of fluid
Maximum TP-3500#, minimum TP-1700#
Time 9 minutes
Injection rate: 14 barrels per minute

Swabbed through 2" tubing 30 minutes, 10 barrels of oil used in treating. Lost swab in tubing. Pulled 2" tubing to recover swab and well started flowing through 5½" casing. Loaded hole with 30 barrels of oil and ran 2" tubing to 4409'. Swabbed through 2" tubing 1½ hours, 15 barrels of load oil and well started flowing. Flowed through 2" tubing 16 hours, 1" choke, gas gauged 6,150 MCF, FTP-170#, FSP-32#, FCP-880#. Shut in 24 hours, SI CP-1340#. Shut in for pipeline connection December 31, 1958.

On January 16, 1959, flowed through 2" tubing 4 hours, gas gauged 6,150 MCF, SI CP-1340#, FCP-880# for calculated absolute open flow of 10,007 MCF per day.

PLUGGED BACK TOTAL DEPTH 4463'

SLOPE TEST DATA

DEPTH	ANGLE OF DEFLECTION
250'	0 Degrees
580'	0 "
1070'	0 "
1695'	1/2 "
1900'	0 "
2275'	1/2 "

FORM 16-136 (REV. 9/60)

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME H. T. Cribbs WELL NO. 1 DISTRICT Eastern Kansas
SEC. 2 T. 28 R. 16E COUNTY Neosho AFE NO. 6691
BLOCK ____ SURVEY ____ STATE Kansas

TYPE OF WORK Treat Cherokee Sand

Date commenced February 13, 1961 Date completed February 17, 1961
Deepened from ____ to ____ Total Depth ____
Plugged back from 4463' to 4374' P.B.T.D. 4374'
Cleaned out from ____ to ____
Production before 0 bbls. oil 0 bbls. water 0 cu. ft. gas.
Production after 0 bbls. oil 0 bbls. water 1,000,000 cu. ft. gas.
Tools owned by: W. I. Copeland Kind used: Cable No. days rig time: 4
Cost of Job $ ____ Revised Estimated Payout (Mos.) ____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT
2/15/61	Acid	4359'-4368'	250 gals. 15%
2/16/61	Acid-Frac	4359'-4368'	2500 gals. gelled acid, 4000# sand

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Csg.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND	LEFT IN Jts.	LEFT IN LTM Feet	LEFT IN LTM In.	LEFT IN WTM Feet	LEFT IN WTM In.	PULLED OUT Jts.	PULLED OUT LTM Feet	PULLED OUT LTM In.	PULLED OUT WTM Feet	PULLED OUT WTM In.
5½"	casing perforations open*													
	Above PB TD: 4359'-4368' with 36 holes													
	Below PB TD: None													

PRODUCING FROM

Cherokee Sand (FORMATION) thru Open Hole/Perforations 4359' (TOP) 4368' (BOTTOM) Total No. Shots 36

REMARKS (Give review of work performed and any other comment of interest)

On February 13, 1961, moved in cable tools and pulled 2" tubing. Bailed and cleaned out frac sand from 4419' to 4466'. Ran 2" tubing and set Halliburton DH cement retainer at 4376'. Cemented off perforations from 4386' to 4412' with 100 sacks of common cement, maximum TP-3500#. Pulled tubing and swabbed and bailed hole dry to top of cement at 4374', 5½" casing tested dry.

PLUGGED BACK TOTAL DEPTH 4374'

PERFORATION JOB NO. 4 - Cherokee Sand - 4359'-4368'
5½" casing perforated with 4 holes per foot by Lane-Wells:

4359'-4368' - 9' - 36 holes

Bailed 3 hours, 1/2 gallon water per hour, gas gauged 218 MCF. Ran 2" tubing and set Halliburton MI packer at 4345'.

TREATMENT NO. 3 - (Acid) - 4359'-4368'
2/15/61 treated through tubing by Halliburton with 250 gallons of MCA acid, used 20 barrels oil to flush, maximum TP-1550#, minimum TP-900#, time 13 minutes, injection rate 2 barrels per minute.

Swabbed through 2" tubing 2 hours, 15 barrels oil used in treating and well began to flow. Flowed through tubing 1 hour, 3½ barrels oil used in treating, then flowed through tubing 2 hours, no fluid, gas gauged 1,200 MCF, SI 20 minutes, TP-1200#. SI 2½ hours, TP-1250#.

TREATMENT NO. 4 - (Acid-Frac) - 4359'-4368'
2/16/61 treated through tubing by Halliburton with 2500 gallons of gelled acid, 4000# of sand, used 150 barrels oil to load, take input and flush, maximum TP-5400#, minimum TP-3250#, time 17 minutes, injection rate 5 barrels per minute. Let set 6 hours.

Flowed through 2" tubing 9 hours, 35 barrels oil used in treating, no water.

Loaded hole with 20 barrels of oil and replaced tubing gate. Swabbed through tubing 1 hour, 14 barrels oil used in loading hole.

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Flowed through tubing 3 hours, 3/4" choke, 6 barrels oil used in loading hole, no water, gas gauged 1,940 MCF, TP-980#.

On February 17, connected to Panhandle Eastern Pipeline Company's line; well delivered 1,000,000 cubic feet of gas, 1" orifice, 4" line, 600# line pressure, TP-980#.

FORM 16-136 (REV. 9/60)

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME H. L. Cudney WELL NO. 1 DISTRICT Kansas
SEC. 2 T. 26S R. 16W COUNTY Edwards AFE NO. 7135
BLOCK ____ SURVEY ____ STATE Kansas

TYPE OF WORK TEST MARMATON AND LANSING

Date commenced October 9, 19 61 Date completed October 11, 19 61
Deepened from ____ to ____ Total Depth ____
Plugged back from 4374' to 4127' P.B.T.D. 4127'
Cleaned out from ____ to ____
Production before -- bbls. oil -- bbls. water ±153,000 cu. ft. gas.
Production after 0 bbls. oil 50 bbls. water -- cu. ft. gas.
Tools owned by: Folger Drlg. Co., Inc. Kind used: Cable No. days rig time: 3
Cost of Job $ ____ Revised Estimated Payout (Mos.) ____
Unable to produce against line pressure

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT
10/10/61	Acid	4260'-4268'	250 gals. MCA
10/11/61	Acid	4089'-4110'	250 gals. MCA, 500 gals HV

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD: Sacks Used	CEMENTING RECORD: Top Cem't. Bh'd. Cas'g.	REMARKS
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND	LEFT IN: Jts.	LEFT IN: LTM Feet	LEFT IN: LTM In.	LEFT IN: WTM Feet	LEFT IN: WTM In.	PULLED OUT: Jts.	PULLED OUT: LTM Feet	PULLED OUT: LTM In.	PULLED OUT: WTM Feet	PULLED OUT: WTM In.
5½"	casing perforations open:													
	Above PE TD: 4089'-4110' w/ 54 holes													
	Below PE TD: 4260'-4268' w/ 24 holes, 4359'-4368' w/ 36 holes													

PRODUCING FROM

SHUT DOWN FOR ORDERS (FORMATION) thru (OPEN HOLE / PERFORATIONS) ____ (TOP) ____ (BOTTOM) Total No. Shots ____

REMARKS (Give review of work performed and any other comment of interest)

On October 9, 1961, moved in and rigged up cable tools, and loaded tubing with 35 barrels of oil. Pulled tubing and packer and set cast iron bridging plug at 4340' by Welex. Swabbed out 70 barrels of oil used in loading. Plugged back from 4340' to 4335' with 1/2 sack of Cal-Seal.

PERFORATION JOB NO. 5 - Marmaton - 4260'-4268'
5½" casing perforated with 3 holes per foot by Welex:

4260'-4268' - 8' - 24 holes - Bailed 3 hours, no recovery

TREATMENT NO. 5 - (Acid) - 4260'-4268'
10/10/61 treated through 5½" casing by Halliburton with 250 gallons of MCA acid, used 106 barrels oil to flush, maximum CP-1500#, minimum CP-800#, time 15 minutes, injection rate 1 barrel per minute.

Swabbed through 5½" casing 4 hours, 105 barrels oil used in treating, no water; bailed 1 hour, 2 gallons oil used in treating, no water; bailed 3 hours, no recovery.

Set Halliburton cast iron bridging plug at 4130' by Welex. Plugged back from 4130' to 4127' with 1/4 sack of Cal-Seal.

PERFORATION JOB NO. 6 - Lansing Lime - 4089'-4110'
5½" casing perforated by Welex:

4089'-4110' - 21' - 54 holes - Bailed 4 hrs., 5 CWPH

TREATMENT NO. 6 - (Acid) - 4089'-4110'
10/11/61 treated through 5½" casing by Halliburton with 250 gallons of MCA acid and 500 gallons of HV acid, used 105 barrels of oil to flush, maximum CP-950#, minimum CP-700#, time 12 minutes, injection rate 1½ barrels per minute.

Swabbed through 5½" casing 2 hours, 102 barrels of oil used in treating; then swabbed 2 hours, 50 barrels water per hour with slight scum of oil.

Shut down for orders.

PLUGGED BACK TOTAL DEPTH 4127'

FORM 16-136 (REV. 9/60)

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME H. L. Cudney WELL NO. 1 DISTRICT Kansas

SEC. 2 T. 26S R. 10W COUNTY Edwards AFE NO. 50214

BLOCK ______ SURVEY ______ STATE Kansas

TYPE OF WORK PLUG AND ABANDON

Date commenced February 27, 1962 Date completed March 5, 1962

Deepened from ______ to ______ Total Depth ______

Plugged back from 4127' to Surface P.B.T.D. ______

Cleaned out from ______ to ______

Production before SD FO bbls. oil ______ bbls. water ______ cu. ft. gas.

Production after ______ bbls. oil ______ bbls. water ______ cu. ft. gas.

Tools owned by; Ralph Comstock Pipe Pulling Kind used; Plugging Unit No. days rig time; 20 hrs.

Cost of Job $ ______ Revised Estimated Payout (Mos.) ______

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD Sacks Used	Top Cem't. Bh'd. Cas'g.	REMARKS
Production					
Liner					Top liner;

SIZE OD	WT.	THDS.	KIND	COND	LEFT IN Jts.	LTM Feet	LTM In.	WTM Feet	WTM In.	PULLED OUT Jts.	LTM Feet	LTM In.	WTM Feet	WTM In.
5-1/2"	14#	8R	[illegible]	2	31	899	0	907	10	114	3567	0	3592	0
5-1/2"	Ditto									1	31	0	31	2

PRODUCING FROM

______ FORMATION thru OPEN HOLE / PERFORATIONS ______ TOP ______ BOTTOM ______ Total No. Shots ______

REMARKS (Give review of work performed and any other comment of interest)

As the well is depleted and there are no other zones to be tested, and the well is not required for disposal or secondary recovery purposes, regular authority was granted to plug and abandon it.

On February 27, 1962, moved in plugging machine and commenced plugging as follows:

Sand	4127'	to 4070'
10 sacks common cement	4070'	to 4030'

Loaded hole with water and shot off 5½" casing at 3600' and 3704', and 3591'. Pulled 3598' of 5½" casing.

Mud	4030'	to 310'
Rock bridge	310'	to 300'
20 sacks of cement	300'	to 240'
Mud	240'	to 35'
Rock bridge	35'	to 25'
10 sacks common cement	25'	to 6'
Surface soil	6'	to Surface

Plugged and abandoned March 5, 1962.

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